

1 Q. (Reference 2017 GRA Volume I, page 3.26) It is stated (lines 13 to 14) “*The energy*
2 *supplied from CF(L)Co is supplied from two distinct blocks: the Recapture Block and*
3 *the Twin Falls Power Corporation (TwinCo) Block.*” How much energy is available
4 from CF(L)Co for sale to the Island Interconnected System in the summer and
5 winter periods in 2018, 2019 and 2020, and at what cost? Is Nalcor Energy
6 Marketing involved in negotiating this sale? Who at Nalcor Energy Marketing has
7 met with Nova Scotia Power and what other market participants has Nalcor Energy
8 Marketing met? What were the results of these meetings?

9

10

11 A. Table 1 below presents the currently forecast approximate excess Recapture Energy
12 at Churchill Falls (GWh) by month for the period from 2018-2020. Hydro has a
13 contract in place with CF(L)Co to purchase Recapture Energy at a cost of 0.2 cents
14 per kWh. Note that electricity requirements on the Labrador Interconnected System
15 including the requirements of Industrial and Hydro Rural Interconnected customers
16 have first priority in the use of Recapture Energy. Should additional energy be
17 required to serve customers on the Labrador Interconnected System, the excess
18 Recapture Energy available at Churchill Falls would be reduced.

1 **Table 1 Excess Recapture Energy at Churchill Falls (GWh) by Month**

	Excess Recapture Energy at Churchill Falls (GWh)
January	97
February	83
March	115
April	133
May	155
June	163
July	171
August	175
September	160
October	150
November	123
December	105
Total	1631

2 Note that the amount of Recapture Energy that can be delivered to the Island
 3 Interconnected System is limited by the transfer capability of the Labrador Island
 4 Link in advance of the full commissioning of the Muskrat Falls Generation Station.
 5 For more detail on projected volumes of Recapture Energy for the Island
 6 Interconnected System, please refer to Hydro’s response to NP-NLH-115.

7
 8 Nalcor Energy Marketing, on behalf of Hydro, is involved in active commercial
 9 negotiations for the purchase of additional power to further reduce thermal
 10 generation at Holyrood. Specifically, Greg Jones, General Manager of Nalcor Energy
 11 Marketing has been involved in negotiation on Hydro’s behalf. Given the
 12 confidential nature of negotiations, with the exception of Nova Scotia Power who
 13 have disclosed the fact they are in commercial discussions with Nalcor to the Nova
 14 Scotia Utility and Review Board, Hydro is unable to provide details regarding the
 15 attendees, the market participants approached, or outcomes of negotiations to

- 1 date. Should Energy Marketing be successful in negotiating a commercial
- 2 arrangement on Hydro's behalf, Hydro will inform the Board in due course.