

1 Q. (Reference 2017 GRA Volume II, Exhibit 13, page 53 of 60) It is stated “*Emera*
2 *Maine, who’s directly served transmission customers are generation sources only,*
3 *allocates O&M costs to these sources based on their share of (undepreciated)*
4 *transmission assets, valued at original cost.*” Is this the methodology used by Hydro
5 today? If not, what would be the cost consequences for Newfoundland Power and
6 each Island Industrial Customer if this methodology were employed?

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9 A. The methodology used in Emera Maine is similar to the currently approved
10 methodology. Please refer to NP-NLH-096, Attachment 1 for the cost consequences
11 of continuing to use the existing methodology.