

1 Q. (Reference Application Volume 1, page 1.11) It is stated (lines 6 – 9): *“Nalcor’s June*
2 *23, 2017 project update stated that average island residential electricity rates are*
3 *expected to increase to 22.89 cents (¢) (plus HST) per kilowatt hour (kWh) in 2021 as*
4 *a result of the Muskrat Falls Project. The present average rate for these customers is*
5 *11.7 ¢ per kWh (plus HST), a gap of 11.19 ¢ per kWh.”* With such a large increase in
6 rates, is Hydro concerned about the possibility of a “rate death spiral”, or with
7 respect to itself and Newfoundland Power, a “utility death spiral”? Please explain.

8
9

10 A. Hydro assumes the question is implying that large rate increases would prompt
11 reduced electricity consumption by customers. This could occur if customers
12 converted to an alternate heating source or if customers invested in their own
13 generation source. Reduced customer load requirements could then drive a further
14 increase in customer rates to recover the fixed costs of supplying customers.
15 Through this cycle, the continued escalation of customer rates would increase the
16 attractiveness of supply alternatives and decreases the ability of the utilities to
17 recover the investments already made to supply electricity to customers.

18

19 Hydro is concerned about the potential impacts of the material increases required
20 in customer rates to provide recovery of the costs of the Muskrat Falls Project on its
21 customers, the provincial economy, and the province’s electrical utilities. Hydro
22 believes that rate mitigation will be necessary to limit the rate increases to
23 customers. Hydro also believes that the approval of the Off-Island Purchases
24 Deferral Account as proposed in this Application would contribute to the mitigation
25 of future customer rate impacts associated with the Muskrat Falls Project.