

- 1 Q. (Summary Report – Additional Cost of Service Information, page 9, Section 3.4.1)
 2 Please provide a table showing the customer impacts of the proposed change in the
 3 methodology for assigning specifically-assigned O&M costs under the “Expected
 4 Supply Scenario”.
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- 7 A. Please see Tables 1 and 2 which show the customer impacts of the proposed
 8 methodology change for Newfoundland Power and the Industrial Customers for the
 9 2018 and 2019 Test Years under the Expected Supply Scenario.

Table 1: 2018 Customer Impacts of Methodology Change – Expected Supply Scenario

Customer Class	Existing Method 2018 Expected Supply		Proposed Method 2018 Expected Supply		Resulting Customer Impacts		Total
	Transmission Common (\$ 000)	Specifically Assigned (\$ 000)	Transmission Common (\$ 000)	Specifically Assigned (\$ 000)	Transmission Common (\$ 000)	Specifically Assigned (\$ 000)	Customer Impact (\$ 000)
Newfoundland Power ¹	54,546	3,464	54,916	3,394	369	(69)	300
Industrial Customers	3,392	1,313	3,415	990	23	(323)	(300)
Total	57,939	4,777	58,331	4,384	392	(392)	

Table 2: 2019 Customer Impacts of Methodology Change – Expected Supply Scenario

Customer Class	Existing Method 2019 Expected Supply		Proposed Method 2019 Expected Supply		Resulting Customer Impacts		Total
	Transmission Common (\$ 000)	Specifically Assigned (\$ 000)	Transmission Common (\$ 000)	Specifically Assigned (\$ 000)	Transmission Common (\$ 000)	Specifically Assigned (\$ 000)	Customer Impact (\$ 000)
Newfoundland Power ¹	58,854	3,698	59,209	3,628	355	(70)	285
Industrial Customers	3,628	1,441	3,650	1,134	22	(307)	(285)
Total	62,483	5,139	62,859	4,762	377	(377)	

¹ Includes impact of reallocation of Rural common transmission costs.