

- 1 Q. (Summary Report – Additional Cost of Service Information, pages 12 and 13, Tables
2 8 and 9) For comparison purposes, please provide Tables 8 and 9 with an additional
3 column showing the original Deferral Account Scenario filed with the 2017 GRA.
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6 A. Please see Table 8 and Table 9, updated with an additional column showing the
7 original Deferral Account Scenario filed with the 2017 GRA (“Original Deferral
8 Account Scenario (Rev 4) – Increase Relative to Existing Rates”). Please note that
9 Hydro has updated Island Industrial rates from those provided in Table 5-1 of its
10 2017 GRA evidence to reflect interim rates approved in Board Order P.U. 7(2018).

Table 8: Required Increases in Customer Billings for 2018 Test Year

Customer Class	(a) Revised Deferral Account Scenario - Increase Relative to Existing Rates ¹		(b) Expected Supply Scenario - Increase Relative to Existing Rates		(c) = b-a Change		Original Deferral Account Scenario (Rev 4) - Increase Relative to Existing Rates ²	
	\$ million	%	\$ million	%	\$ million	%	\$ million	%
Newfoundland Power	14.7	3.6	4.3	1.0	(10.4)	-2.6	58.4	14.1
Island Industrial	1.1	2.7	(0.3)	-0.7	(1.4)	-3.4	5.9	14.7
Rural Labrador Interconnected	1.4	6.8	1.4	7.0	0.0	0.2	1.3	6.2
Labrador Industrial Transmission	0.9	19.3	0.9	19.2	0.0	-0.1	0.9	19.7
Hydro Rural Government Diesel	0.1	4.4	0.1	4.7	0.0	0.3	0.3	12.8
Hydro Rural Other	1.4	2.4	0.4	0.7	(1.0)	-1.7	5.6	9.5
Total	19.6		6.8		(12.8)		72.4	

¹ Island Industrial Customer rates are based on April 1, 2018 interim rates. All other customer classes are based on July 2017 rates.

² Specifically Assigned Charges for Island Industrial Customers have been adjusted to reflect the *Customer Cost Allocation Impacts – Asset Functionalization Review* report filed with the Board on February 21, 2018.

Table 9: Required Increases in Customer Billings for 2019 Test Year

Customer Class	(a) Revised Deferral Account Scenario - Increase Relative to Existing Rates ¹		(b) Expected Supply Scenario - Increase Relative to Existing Rates		(c) = b-a Change		Original Deferral Account Scenario (Rev 4) - Increase Relative to Existing Rates ²	
	\$ million	%	\$ million	%	\$ million	%	\$ million	%
Newfoundland Power	15.0	3.6	(19.4)	-4.7	(34.4)	-8.3	72.0	17.4
Island Industrial	0.6	1.4	(3.9)	-9.5	(4.5)	-10.9	7.0	17.2
Rural Labrador Interconnected	2.5	12.5	2.8	13.9	0.3	1.4	2.4	11.8
Labrador Industrial Transmission	2.1	44.3	2.1	44.2	0.0	-0.1	2.1	44.9
Hydro Rural Government Diesel	0.2	10.5	0.2	10.5	0.0	0.0	0.5	22.0
Hydro Rural Other	1.4	2.4	(1.9)	-3.2	(3.3)	-5.6	6.9	11.8
Total	21.8		(20.1)		(41.9)		90.9	