

1 Q. (Application for Approval to Defer the 2015, 2016 and 2017 Balances in the Isolated  
2 Systems Supply Cost Variance Deferral Account, the Energy Supply Cost Variance  
3 Deferral Account and the Holyrood Conversion Rate Deferral Account, April 13,  
4 2018 Letter to the Board) Please provide the same information requested in CA-  
5 NLH-303 for the same scenarios, but assuming that all of the 2018 revenue shortfall  
6 remaining at year-end 2018 is recovered in 2019, and that all of the \$65.4 million  
7 balance owing in the supply cost deferral accounts is recovered in 2019 without any  
8 drawdown from the proposed Off-Island Purchases Deferral Account.

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11 A. The requested summary of customer rate impacts can be found in Tables 1 and 2.

**Table 1 CA-NLH-304 Scenario - Deferral Account**

<b>Newfoundland Power</b>	<b>Jul-17</b>	<b>Apr-18</b>	<b>Jul-18</b>	<b>Jan-19</b>
Hydro GRA Change	-0.4%	N/A	4.1%	16.0%
RSP & CDM Change	28.0%	N/A	-5.9%	0.0%
RSP Rate Mitigation	-15.6%	N/A	12.9%	0.0%
Recovery of Supply Costs	<u>0.0%</u>	<u>N/A</u>	<u>0.0%</u>	<u>12.6%</u>
<b>Total Newfoundland Power</b>	<b>12.0%</b>	<b>N/A</b>	<b>11.1%</b>	<b>28.6%</b>
Average Rate (cents/kWh)	7.1	7.1	7.9	10.1
<b>End Consumer</b>				
	<b>Jul-17</b>	<b>Apr-18</b>	<b>Jul-18</b>	<b>Jan-19</b>
Hydro GRA Change	-0.3%	N/A	2.8%	10.8%
RSP & CDM Change	18.9%	N/A	-4.0%	0.0%
RSP Rate Mitigation	-10.5%	N/A	8.7%	0.0%
Recovery of Supply Costs	<u>0.0%</u>	<u>N/A</u>	<u>0.0%</u>	<u>8.5%</u>
<b>Total End Consumer</b>	<b>8.1%</b>	<b>N/A</b>	<b>7.5%</b>	<b>19.3%</b>
Average Rate (cents/kWh)	11.7	11.7	12.5	14.9
<b>Industrial Customers</b>				
	<b>Jul-17</b>	<b>Apr-18</b>	<b>Jul-18</b>	<b>Jan-19</b>
Hydro GRA Change	-0.2%	5.8%	N/A	15.8%
RSP & CDM Change	15.9%	-10.4%	N/A	0.0%
RSP Rate Mitigation	-6.0%	5.8%	N/A	0.0%
Recovery of Supply Costs	<u>0.0%</u>	<u>0.0%</u>	<u>N/A</u>	<u>18.0%</u>
<b>Total Industrial</b>	<b>9.7%</b>	<b>1.2%</b>	<b>N/A</b>	<b>33.8%</b>
Average Rate (cents/kWh)	5.9	5.5	5.5	7.3

**Table 2 CA-NLH-304 Scenario - Expected Supply**

<b>Newfoundland Power</b>	<b>Jul-17</b>	<b>Apr-18</b>	<b>Jul-18</b>	<b>Jan-19</b>
Hydro GRA Change	-0.4%	N/A	4.1%	0.7%
RSP & CDM Change	28.0%	N/A	-5.9%	0.0%
RSP Rate Mitigation	-15.6%	N/A	12.9%	0.0%
Recovery of Supply Costs	<u>0.0%</u>	<u>N/A</u>	<u>0.0%</u>	<u>12.6%</u>
<b>Total Newfoundland Power</b>	<b>12.0%</b>	<b>N/A</b>	<b>11.1%</b>	<b>13.3%</b>
<b>Average Rate</b>	7.1	7.1	7.9	8.9
<b>End Consumer</b>	<b>Jul-17</b>	<b>Apr-18</b>	<b>Jul-18</b>	<b>Jan-19</b>
Hydro GRA Change	-0.3%	N/A	2.8%	0.5%
RSP & CDM Change	18.9%	N/A	-4.0%	0.0%
RSP Rate Mitigation	-10.5%	N/A	8.7%	0.0%
Recovery of Supply Costs	<u>0.0%</u>	<u>N/A</u>	<u>0.0%</u>	<u>8.5%</u>
<b>Total End Consumer</b>	<b>8.1%</b>	<b>N/A</b>	<b>7.5%</b>	<b>9.0%</b>
<b>Average Rate (cents/kWh)</b>	11.7	11.7	12.5	13.6
<b>Industrial Customers</b>	<b>Jul-17</b>	<b>Apr-18</b>	<b>Jul-18</b>	<b>Jan-19</b>
Hydro GRA Change	-0.2%	5.8%	N/A	-6.9%
RSP & CDM Change	15.9%	-10.4%	N/A	0.0%
RSP Rate Mitigation	-6.0%	5.8%	N/A	0.0%
Recovery of Supply Costs	<u>0.0%</u>	<u>0.0%</u>	<u>N/A</u>	<u>18.0%</u>
<b>Total Industrial</b>	<b>9.7%</b>	<b>1.2%</b>	<b>N/A</b>	<b>11.0%</b>
<b>Average Rate (cents/kWh)</b>	5.6	5.8	5.8	6.0