

- 1 Q. Please provide the Newfoundland Power rate for the 2019 Test Year if the tail-block  
2 energy charge were to remain at 10.4 cents/kWh as proposed in Hydro’s Interim  
3 Rates Application for the wholesale power rate.  
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- 6 A. The 2019 Test Year wholesale rates for Newfoundland Power reflecting no increase  
7 in the tail block under both the Deferral Account Scenario and the Expected supply  
8 Scenario are provided in Table 1.<sup>1</sup>

**Table 1: Newfoundland Power Rate Design**

<b>Particulars</b>	<b>Deferral Account Scenario</b>	<b>Expected Supply Scenario</b>
Demand (\$/kW)	5.25	5.25
First Block Energy (cents/kWh)	5.751	3.960
Second Block Energy (cents/kWh)	10.422	10.422

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<sup>1</sup> The revenue requirement used to derive the rates provided is based on the estimated 2019 Test Year revenue requirement for Newfoundland Power used in the 2018 Utility Customer Interim Rates Application.