

1 Q. **(2018 Cost Deferral Evidence, Revision 2, Schedule 1)** If projections have changed
2 with respect to LIL in-service date and off-island purchases, please provide updates
3 of Table 1 (page 7 of 81), Table 2 (page 8 of 81), Table 3 (page 10 of 81), and Table 7
4 (page 19 of 81) based on the updated projections.

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7 A. The Labrador-Island Link has been delivering energy to the Island Interconnected
8 System since testing and commissioning activities resumed in December 2018. For
9 revisions to Tables 1, 2, and 3 reflecting updated projections of off-island purchases
10 for 2018 and 2019, please refer to Hydro's response to PUB-NLH-176.

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12 There is no update required to Table 7. For Island Interconnected customers,
13 variations in the quantity of off-island power purchases will be accounted for
14 through the Revised Energy Supply Cost Variance Deferral Account for future
15 recovery from customers. The response to PUB-NLH-176 also provides estimates of
16 the transfers to the Revised Energy Supply Cost Variance Deferral Account as a
17 result of variances from forecast off-island power purchases for 2018 and 2019.