

1 Q. **Load Forecast, Generation, and Purchases**

2 With the reference to page 3.21, Volume I, section 3.5.2 please provide details of
3 the NP’s curtailable load, including number of calls from Hydro and response from
4 NP to each call to curtail the load since the 2014. Please provide details if NP used
5 curtailable program outside of calls from Hydro.

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8 A. In Order No. P.U. 47(2014), the Board ordered that Newfoundland Power’s
9 customer curtailments “...should only be requested from Newfoundland Power
10 customers where there is a bona fide system constraint.”¹

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12 Table 1 provides the requested information with respect to customer curtailments
13 requested by Newfoundland Power of its customers for each winter season since
14 the Board issued its direction on the timing of load curtailment requests.

Table 1 – Newfoundland Power Curtailment Data for the Winter Seasons²

Particulars	2014/15	2015/16	2016/17
No. of Curtailment Requests	3	8	4
Requested Hours of Curtailment	6.75	15.25	14.0
Average Avoided Load due to Curtailment (MW)	10.4	10.4	11.3

15 Based on Hydro’s review of its requests for Newfoundland Power load curtailments,
16 Newfoundland Power is complying with the Board’s direction and requesting
17 customer curtailments only when requested by Hydro to curtail customer load.

¹ See Order No. P.U. 47(2014), page 4, lines 27 to 28.

² Source: Annual reports provided to the Board by Newfoundland Power on its Curtailable Service Option.