

1 Q. **General Topics**

2 Volume I, page 3.29, “Generation Planning Criteria”. Please provide the latest Island
3 Interconnected system planning report showing projected energy and LOLH
4 balance, by year, as well as the status of the 240 MW reserve capacity by year.

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7 A. Please see Hydro’s response to IC-NLH-101, Attachment 1 for Hydro’s latest Near-
8 Term Generation Adequacy Report. Projections of Loss of Load Hours (LOLH) and
9 Reserve Margin for Hydro’s expected system configuration, that is anticipated
10 system capability and P90 demand forecast with scheduled in-service of the
11 Labrador Island Link and Maritime Link, can be found in Section 7.4.1 (Table 10 –
12 Reserve Margin Analysis, page 45) and Section 7.4.2 (Table 11 – Expected Case
13 Results, page 46).

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15 While this report does not explicitly provide the system energy balance, it does
16 provide the total system capability in GWh and commentary on the adequacy of
17 firm and average supply capabilities in Section 7.1 (page 39, lines 6-12).