

1 Q. **General Topics**

2 Volume II, Exhibit 13, page 35 of 60. Please provide impact on the COS study, and  
3 on resulting rates, if 9% and 20% respectively of wind purchase costs are classified  
4 as capacity related.

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7 A. Please refer to IC-NLH-143, Attachment 1 for the allocation of revenue requirement  
8 by class (i.e., demand, energy and customer) for each customer group on the Island  
9 Interconnected System under each of the requested allocation scenarios for wind  
10 purchase costs. The impact to the total revenue requirement for the Island  
11 Industrial Customers in each case is a decrease of approximately \$0.1 million.

**Newfoundland and Labrador Hydro**  
**Island Interconnected System - Revenue Requirement Before Deficit and Revenue Credit Allocation (\$000s)**

| 2018TY                           | As Filed <sup>1</sup> |                |                |               | 9% wind allocation to capacity |                |                |               | 20% wind allocation to capacity |                |                |               |
|----------------------------------|-----------------------|----------------|----------------|---------------|--------------------------------|----------------|----------------|---------------|---------------------------------|----------------|----------------|---------------|
|                                  | Total                 | Demand         | Energy         | Customer      | Total                          | Demand         | Energy         | Customer      | Total                           | Demand         | Energy         | Customer      |
| Newfoundland Power               | 465,959               | 183,114        | 279,785        | 3,060         | 466,018                        | 184,230        | 278,728        | 3,060         | 466,090                         | 185,594        | 277,436        | 3,060         |
| Island Industrial                | 48,139                | 12,283         | 34,850         | 1,005         | 48,083                         | 12,359         | 34,718         | 1,005         | 48,014                          | 12,451         | 34,558         | 1,005         |
| Rural Island Interconnected      | 75,835                | 40,859         | 22,281         | 12,695        | 75,832                         | 40,941         | 22,197         | 12,695        | 75,828                          | 41,040         | 22,094         | 12,695        |
| <b>Total Revenue Requirement</b> | <b>589,932</b>        | <b>236,256</b> | <b>336,916</b> | <b>16,760</b> | <b>589,932</b>                 | <b>237,529</b> | <b>335,643</b> | <b>16,760</b> | <b>589,932</b>                  | <b>239,086</b> | <b>334,087</b> | <b>16,760</b> |

  

| 2019TY                           | As Filed <sup>2</sup> |                |                |               | 9% wind allocation to capacity |                |                |               | 20% wind allocation to capacity |                |                |               |
|----------------------------------|-----------------------|----------------|----------------|---------------|--------------------------------|----------------|----------------|---------------|---------------------------------|----------------|----------------|---------------|
|                                  | Total                 | Demand         | Energy         | Customer      | Total                          | Demand         | Energy         | Customer      | Total                           | Demand         | Energy         | Customer      |
| Newfoundland Power               | 475,793               | 188,818        | 283,670        | 3,304         | 475,855                        | 189,941        | 282,610        | 3,304         | 475,932                         | 191,313        | 281,315        | 3,304         |
| Island Industrial                | 49,814                | 12,540         | 36,126         | 1,148         | 49,754                         | 12,615         | 35,991         | 1,148         | 49,681                          | 12,707         | 35,826         | 1,148         |
| Rural Island Interconnected      | 77,033                | 41,671         | 22,298         | 13,063        | 77,030                         | 41,752         | 22,214         | 13,063        | 77,027                          | 41,851         | 22,113         | 13,063        |
| <b>Total Revenue Requirement</b> | <b>602,639</b>        | <b>243,029</b> | <b>342,094</b> | <b>17,516</b> | <b>602,639</b>                 | <b>244,308</b> | <b>340,816</b> | <b>17,516</b> | <b>602,639</b>                  | <b>245,870</b> | <b>339,253</b> | <b>17,516</b> |

<sup>1</sup> Volume III, Exhibit 14, Schedule 1.3.1, Page 1 of 3 (2017 General Rate Application Revision 2, October 12, 2017).

<sup>2</sup> Volume III, Exhibit 15, Schedule 1.3.1, Page 1 of 3 (2017 General Rate Application Revision 2, October 12, 2017).