

1 Q. **Recapture Energy**

2 References:

3 (i) NLH 2017 GRA, Evidence, chapter 1, page 1.9

4 (ii) NLH 2017 GRA, Evidence, chapter 1, page 1.9, footnote 10

5 (i) « For 2018 and 2019, the availability of off-island purchases will primarily be from Recapture
6 Energy. [...]»

7 *For the period from 2018 until full-commissioning of the Muskrat Falls Project, the use of off*
8 *island purchases could provide a reduction in the range of 1.3 to 2.3 TWh in Holyrood*
9 *generation »*

10 (ii) « 10 Under the terms of the Power Purchase Agreement between Hydro and Churchill Falls
11 (Labrador) Corporation (CF(L)Co) (the NLH-CF(L)Co PPA), Hydro is able to, and does, purchase
12 approximately 300 MW of Recapture Energy from CF(L)Co at a cost of 0.2¢ per kWh for use
13 outside of the Province of Quebec. Hydro currently uses a portion of the Recapture Energy to
14 supply its customers in Labrador (the Labrador Load) with the remainder of the Recapture
15 Energy sold to Nalcor Energy Marketing (NEM) at a cost of 0.2 cents (¢) per kWh for resale in
16 external markets.»

17

18 Is the availability of Recapture Energy subject to pending litigation with Hydro-
19 Québec over the CF(L)Co contract and scheduling rights?

20

21

22 A. Hydro is advised that the availability of Recapture Energy to Hydro has not been
23 contended in the litigation with Hydro-Quebec.