

1 Q. **Re: Exhibits 14 and 15, Schedule 3.1E**

2 a) With respect to Column 5 (Transmission Demand), please confirm that lines  
3 1 through 3 represent the coincident peak demand of all industrial users of  
4 the Labrador Transmission System, that lines 4 through 10 represent the  
5 coincident peak demand of all non-industrial users of the Labrador  
6 Transmission System, and that line 12 (Total Labrador Interconnected)  
7 represents the total coincident peak demand on the Labrador Transmission  
8 System;

9 b) Please confirm that, if and when the Labrador Transmission System is also  
10 be used by “wheeling” customers to transmit power out of or through the  
11 Labrador Interconnected system, the coincident peak demand of such users  
12 will also be reflected in line 12 (Total Labrador Interconnected);

13 c) Given the discussion in section 6.1, which suggests that the LTA and LIL will  
14 be used to transmit power from the Churchill Falls Generating Station to  
15 Newfoundland Island once those facilities are in service in 2018, please  
16 explain why no coincident peak usage for the Labrador Transmission System  
17 is identified in Schedule 3.1E of Exhibits 14 and 15 for the years 2018 and  
18 2019.

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21 A. a) Column 5, lines 2 and 3 represent the coincident peak demand at  
22 transmission voltage of all industrial users of the Labrador Interconnected  
23 System. Column 5, lines 4 through 10 represent the estimated coincident  
24 peak demand of all Hydro Rural customer classes at transmission voltage on  
25 the Labrador Interconnected System. Column 5, line 12 provides the total  
26 coincident demand at transmission voltage on the Labrador Interconnected  
27 system for the purpose of allocating transmission costs in the 2018 and 2019

1                    Test Year Cost of Service studies. Column 5, line 1 is with reference to CFB  
2                    Goose Bay and not an industrial user.

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4            b)        It is not confirmed.

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6                    For the purpose of the determining the cost of service for customers on the  
7                    Labrador Interconnected System, the Labrador Interconnected System does  
8                    not include loads on the Labrador-Island Link (LIL) or the Labrador  
9                    Transmission Assets (LTA). LIL and LTA are parts of the Muskrat Falls Project  
10                   and, in accordance with OC2013-343, the costs associated with those assets  
11                   are required to be recovered in Island Interconnected rates. Therefore, any  
12                   transmitting of energy over LIL and LTA to the Island will not be reflected in  
13                   column 5 of Schedule 3.1 E in the Labrador Interconnected Cost of Service  
14                   Study, as the load transmitted over LIL and LTA to the Island will not impact  
15                   allocation of transmission demand costs on the Labrador Interconnected  
16                   system.

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18            c)        Please see response to item b).