

1 Q. **Application**

2 Please provide a copy of Hydro's Quarterly Inter-Affiliate Transactions Report for  
3 the Period Ended June 30, 2017. (Volume I (1st Revision), Application, Page 2,  
4 Paragraph 4(b))

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7 A. Please refer to NP-NLH-001, Attachment 1 - *Quarterly Inter-Affiliate Transactions*  
8 *Report for the Period Ended June 30, 2017*, filed with the Board as part of the Q2  
9 Quarterly Regulatory Report on August 14, 2017.

Quarterly Inter-Affiliate Transactions Report  
For the Period Ended June 30, 2017

*A Report to the Board of Commissioners of Public Utilities*

**Inter-Affiliate Transaction Report**  
**For the period ended June 30, 2017**

The Inter-Affiliate Transactions Report summarizes transactions by type between Regulated Hydro and affiliates on a quarterly and year-to-date basis. The report also documents any contracts, agreements or loans between Hydro and any related affiliate including the Government of Newfoundland and Labrador that were signed in the current quarter.

The report is divided into six sections as follows:

1. Charges to each individual affiliate by charge type, for the current quarter and year-to-date with comparable data for the same period last year, as well as annual charges for the previous year;
2. Charges from each individual affiliate by charge type, for the current quarter and year-to-date with comparable data for the same period last year, as well as annual charges for the previous year;
3. Charges to (from) other related parties by charge type, for the current quarter and year-to-date with comparable data for the same period last year, as well as annual charges for the previous year;
4. Accounts receivable (payable) aging by affiliate as at the date of the quarter with comparable data for the same period last year;
5. Listing of any contracts or agreements that were signed between Hydro and any affiliate as well as any loans with related entities. Loan information provided includes the amount of the loan, the date of the borrowing and date of repayment, the interest rate and the total interest paid; and
6. Documentation of Methods used to determine cost allocations updated on an annual basis in the first quarterly report for each year.

## Charges to/from Affiliates – Operating/Capital

For the period ended June 30, 2017 (\$000s)

	Charges to Affiliates - Operating					Charges from Affiliates - Operating					Charges to Affiliates - Capital					Charges from Affiliates Capital				
	Second Quarter		Year-to-Date		Annual	Second Quarter		Year-to-Date		Annual	Second Quarter		Year-to-Date		Annual	Second Quarter		Year-to-Date		Annual
	2017	2016	2017	2016	2016	2017	2016	2017	2016	2016	2017	2016	2017	2016	2016	2017	2016	2017	2016	2016
Labour charges	(541)	(797)	(1,097)	(1,726)	(3,336)	382	479	936	889	1,962	(871)	(1,157)	(1,569)	(1,826)	(4,072)	469	824	905	1,538	3,337
Other	(87)	(209)	(193)	(396)	(580)	43	72	120	132	299	(129)	(143)	(236)	(243)	(614)	71	183	142	342	752
Contributions in Aid of Construction	-	-	-	-	-	-	-	-	-	-	(357)	(6,055)	(2,734)	(8,601)	(14,826)	-	-	-	-	-
Power purchases	-	-	-	-	-	6,970	7,417	14,983	14,162	26,772	-	-	-	-	-	-	-	-	-	-
<b>Sub total</b>	<b>(628)</b>	<b>(1,006)</b>	<b>(1,290)</b>	<b>(2,122)</b>	<b>(3,916)</b>	<b>7,395</b>	<b>7,968</b>	<b>16,039</b>	<b>15,183</b>	<b>29,033</b>	<b>(1,357)</b>	<b>(7,355)</b>	<b>(4,539)</b>	<b>(10,670)</b>	<b>(19,512)</b>	<b>539</b>	<b>1,007</b>	<b>1,047</b>	<b>1,881</b>	<b>4,088</b>
<b>Administration fees</b>																				
IS charges	(35)	(65)	(73)	(131)	(198)	768	959	1,569	1,823	3,603	-	-	-	-	-	-	-	-	-	-
Space rental fees	(488)	(508)	(964)	(1,017)	(1,703)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
HR charges	-	(238)	-	(475)	(794)	157	-	322	-	-	-	-	-	-	-	-	-	-	-	-
Safety and Health Charges	-	(119)	-	(238)	(323)	95	-	209	-	-	-	-	-	-	-	-	-	-	-	-
Environment charges	-	-	-	-	-	12	-	26	-	-	-	-	-	-	-	-	-	-	-	-
Telephone / LAN	(38)	(58)	(74)	(117)	(216)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Administration fees</b>	<b>(562)</b>	<b>(988)</b>	<b>(1,111)</b>	<b>(1,976)</b>	<b>(3,235)</b>	<b>1,032</b>	<b>959</b>	<b>2,125</b>	<b>1,823</b>	<b>3,603</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Other</b>						<b>1,011</b>	<b>1,122</b>	<b>1,331</b>	<b>1,300</b>	<b>4,098</b>										
<b>Total</b>	<b>(1,190)</b>	<b>(1,994)</b>	<b>(2,401)</b>	<b>(4,098)</b>	<b>(7,151)</b>	<b>8,427</b>	<b>8,926</b>	<b>18,164</b>	<b>17,006</b>	<b>32,636</b>	<b>(1,357)</b>	<b>(7,355)</b>	<b>(4,539)</b>	<b>(10,670)</b>	<b>(19,512)</b>	<b>539</b>	<b>1,007</b>	<b>1,047</b>	<b>1,881</b>	<b>4,088</b>

## Charges to Affiliates – Operating

For the period ended June 30, 2017 (\$000s)

	Total					Churchill Falls					Oil and Gas					Bull Arm				
	Second Quarter		Year-to-Date		Annual	Second Quarter		Year-to-Date		Annual	Second Quarter		Year-to-Date		Annual	Second Quarter		Year-to-Date		Annual
	2017	2016	2017	2016	2016	2017	2016	2017	2016	2016	2017	2016	2017	2016	2016	2017	2016	2017	2016	2016
Labour charges	(541)	(797)	(1,097)	(1,726)	(3,336)	(148)	(249)	(317)	(537)	(1,071)	(12)	(25)	(26)	(54)	(94)	(5)	(11)	(15)	(22)	(46)
Other	(87)	(209)	(193)	(396)	(580)	(33)	(55)	(72)	(116)	(231)	(4)	(5)	(8)	(11)	(20)	(1)	(3)	(4)	(5)	(11)
Power purchases	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Contributions in Aid of Construction	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Sub total</b>	<b>(628)</b>	<b>(1,006)</b>	<b>(1,290)</b>	<b>(2,122)</b>	<b>(3,916)</b>	<b>(181)</b>	<b>(304)</b>	<b>(389)</b>	<b>(653)</b>	<b>(1,302)</b>	<b>(16)</b>	<b>(30)</b>	<b>(34)</b>	<b>(65)</b>	<b>(114)</b>	<b>(6)</b>	<b>(14)</b>	<b>(19)</b>	<b>(27)</b>	<b>(57)</b>
<b>Administration fees</b>																				
IS charges	(35)	(65)	(73)	(131)	(198)	(9)	(18)	(20)	(36)	(56)	(1)	(2)	(2)	(4)	(5)	(0)	(0)	(0)	(1)	(1)
Space rental fees	(488)	(508)	(964)	(1,017)	(1,703)	-	-	-	-	-	(224)	(120)	(227)	(240)	(402)	(5)	(5)	(10)	(11)	(18)
HR charges	-	(238)	-	(475)	(794)	-	(102)	-	(205)	(378)	-	(8)	-	(17)	(27)	-	(1)	-	(3)	(5)
Safety and Health Charges	-	(119)	-	(238)	(323)	-	(51)	-	(102)	(154)	-	(4)	-	(8)	(11)	-	(1)	-	(1)	(2)
Environment charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Telephone / LAN	(38)	(58)	(74)	(117)	(216)	(3)	-	(3)	-	-	(3)	(4)	(6)	(8)	(13)	(1)	(1)	(1)	(1)	(2)
<b>Total Administration fees</b>	<b>(562)</b>	<b>(988)</b>	<b>(1,111)</b>	<b>(1,976)</b>	<b>(3,235)</b>	<b>(11)</b>	<b>(171)</b>	<b>(23)</b>	<b>(343)</b>	<b>(587)</b>	<b>(228)</b>	<b>(139)</b>	<b>(235)</b>	<b>(277)</b>	<b>(458)</b>	<b>(6)</b>	<b>(8)</b>	<b>(12)</b>	<b>(16)</b>	<b>(28)</b>
	<b>(1,190)</b>	<b>(1,994)</b>	<b>(2,401)</b>	<b>(4,098)</b>	<b>(7,151)</b>	<b>(192)</b>	<b>(475)</b>	<b>(412)</b>	<b>(996)</b>	<b>(1,889)</b>	<b>(244)</b>	<b>(169)</b>	<b>(269)</b>	<b>(342)</b>	<b>(572)</b>	<b>(12)</b>	<b>(22)</b>	<b>(31)</b>	<b>(43)</b>	<b>(85)</b>

  

	Energy Marketing					Lower Churchill Project					Exploits / Menihek / Other					Nalcor				
	Second Quarter		Year-to-Date		Annual	Second Quarter		Year-to-Date		Annual	Second Quarter		Year-to-Date		Annual	Second Quarter		Year-to-Date		Annual
	2017	2016	2017	2016	2016	2017	2016	2017	2016	2016	2017	2016	2017	2016	2016	2017	2016	2017	2016	2016
Labour charges	(7)	(16)	(11)	(31)	(54)	-	-	-	-	-	(274)	(271)	(512)	(627)	(1,288)	(95)	(225)	(216)	(455)	(783)
Other	(3)	(3)	(5)	(6)	(12)	-	-	-	-	-	(29)	(100)	(66)	(165)	(140)	(17)	(43)	(38)	(93)	(166)
Power purchases	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Contributions in Aid of Construction	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Sub total</b>	<b>(10)</b>	<b>(19)</b>	<b>(16)</b>	<b>(37)</b>	<b>(66)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(303)</b>	<b>(371)</b>	<b>(578)</b>	<b>(792)</b>	<b>(1,428)</b>	<b>(112)</b>	<b>(268)</b>	<b>(254)</b>	<b>(548)</b>	<b>(949)</b>
<b>Administration fees</b>																				
IS charges	(1)	(1)	(1)	(2)	(3)	(14)	(27)	(29)	(55)	(85)	(2)	(2)	(4)	(4)	(7)	(9)	(15)	(18)	(29)	(42)
Space rental fees	(36)	(38)	(72)	(76)	(127)	(12)	(15)	(27)	(30)	(50)	(7)	(6)	(12)	(13)	(22)	(205)	(324)	(616)	(647)	(1,084)
HR charges	-	(7)	-	(14)	(23)	-	(33)	-	(66)	(95)	-	(15)	-	(30)	(53)	-	(71)	-	(141)	(214)
Safety and Health Charges	-	(3)	-	(7)	(9)	-	(17)	-	(33)	(39)	-	(8)	-	(15)	(22)	-	(35)	-	(71)	(87)
Environment charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Telephone / LAN	(2)	(2)	(5)	(5)	(8)	(8)	(19)	(17)	(37)	(74)	(0)	(1)	(1)	(1)	(2)	(21)	(32)	(41)	(64)	(116)
<b>Total Administration fees</b>	<b>(39)</b>	<b>(52)</b>	<b>(78)</b>	<b>(103)</b>	<b>(170)</b>	<b>(35)</b>	<b>(111)</b>	<b>(72)</b>	<b>(222)</b>	<b>(343)</b>	<b>(9)</b>	<b>(32)</b>	<b>(16)</b>	<b>(64)</b>	<b>(106)</b>	<b>(234)</b>	<b>(476)</b>	<b>(675)</b>	<b>(952)</b>	<b>(1,543)</b>
	<b>(49)</b>	<b>(71)</b>	<b>(94)</b>	<b>(140)</b>	<b>(236)</b>	<b>(35)</b>	<b>(111)</b>	<b>(72)</b>	<b>(222)</b>	<b>(343)</b>	<b>(312)</b>	<b>(403)</b>	<b>(594)</b>	<b>(856)</b>	<b>(1,534)</b>	<b>(346)</b>	<b>(744)</b>	<b>(929)</b>	<b>(1,500)</b>	<b>(2,492)</b>

**Charges from Affiliates – Operating**  
**For the period ended June 30, 2017 (\$000s)**

	Total					Churchill Falls					Oil and Gas					Bull Arm				
	Second Quarter		Year-to-Date		Annual	Second Quarter		Year-to-Date		Annual	Second Quarter		Year-to-Date		Annual	Second Quarter		Year-to-Date		Annual
	2017	2016	2017	2016	2016	2017	2016	2017	2016	2016	2017	2016	2017	2016	2016	2017	2016	2017	2016	2016
Labour charges	382	479	936	889	1,962	293	9	639	12	52	-	2	-	2	2	-	-	-	-	-
Other	43	72	120	132	299	31	2	78	4	17	-	-	-	-	-	-	-	-	-	-
Power purchases	6,970	7,417	14,983	14,162	26,772	296	324	803	950	1,528	-	-	-	-	-	-	-	-	-	-
Contributions in Aid of Construction																				
<b>Sub total</b>	<b>7,395</b>	<b>7,968</b>	<b>16,039</b>	<b>15,183</b>	<b>29,033</b>	<b>620</b>	<b>335</b>	<b>1,520</b>	<b>966</b>	<b>1,597</b>	<b>-</b>	<b>2</b>	<b>-</b>	<b>2</b>	<b>2</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Administration fees</b>																				
IS charges	768	959	1,569	1,823	3,603	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Space rental fees	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
HR charges	157	-	322	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Safety and Health Charges	95	-	209	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Environment charges	12	-	26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Telephone / LAN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Administration fees</b>	<b>1,032</b>	<b>959</b>	<b>2,125</b>	<b>1,823</b>	<b>3,603</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	8,427	8,926	18,164	17,006	32,636	620	335	1,520	966	1,597	-	2	-	2	2	-	-	-	-	-

  

	Energy Marketing				Lower Churchill Project				Exploits / Menihok / Other				Nalcor							
	Second Quarter		Year-to-Date		Annual	Second Quarter		Year-to-Date		Annual	Second Quarter		Year-to-Date		Annual					
	2017	2016	2017	2016	2016	2017	2016	2017	2016	2016	2017	2016	2017	2016	2016					
Labour charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	89	468	297	875	1,908	
Other	-	-	-	-	1	-	-	-	-	-	1	1	1	3	12	69	41	127	278	
Power purchases	-	-	-	-	-	-	-	-	-	-	6,673	7,093	14,180	13,212	25,244	-	-	-	-	
Contributions in Aid of Construction																				
<b>Sub total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>6,673</b>	<b>7,094</b>	<b>14,181</b>	<b>13,213</b>	<b>25,247</b>	<b>101</b>	<b>537</b>	<b>338</b>	<b>1,002</b>	<b>2,186</b>
<b>Administration fees</b>																				
IS charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	768	959	1,569	1,823	3,603	
Space rental fees	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
HR charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	157	-	322	-	-	
Safety and Health Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	95	-	209	-	-	
Environment charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12	-	26	-	-	
Telephone / LAN	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Total Administration fees</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,032</b>	<b>959</b>	<b>2,125</b>	<b>1,823</b>	<b>3,603</b>	
	-	-	-	-	1	-	-	-	-	-	6,673	7,094	14,181	13,213	25,247	1,133	1,496	2,463	2,825	5,789

**Charges to Affiliates – Capital**  
**For the period ended June 30, 2017 (\$000s)**

	Total				Churchill Falls					Oil and Gas					Bull Arm					
	Second Quarter		Year-to-Date		Annual 2016	Second Quarter		Year-to-Date		Annual 2016	Second Quarter		Year-to-Date		Annual 2016	Second Quarter		Year-to-Date		Annual 2016
	2017	2016	2017	2016		2017	2016	2017	2016		2017	2016	2017	2016		2017	2016	2017	2016	
Labour charges	(871)	(1,157)	(1,569)	(1,826)	(4,072)	(35)	(153)	(61)	(259)	(484)	-	-	-	-	-	-	-	-	-	-
Other	(129)	(143)	(236)	(243)	(614)	(4)	(22)	(8)	(39)	(67)	-	-	-	-	-	-	-	-	-	-
Contributions in Aid of Construction	(357)	(6,055)	(2,734)	(8,601)	(14,826)															
<b>Total</b>	<b>(1,357)</b>	<b>(7,355)</b>	<b>(4,539)</b>	<b>(10,670)</b>	<b>(19,512)</b>	<b>(39)</b>	<b>(175)</b>	<b>(69)</b>	<b>(298)</b>	<b>(551)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

  

	Energy Marketing				Lower Churchill Project					Exploits / Menihek / Other					Nalcor					
	Second Quarter		Year-to-Date		Annual 2016	Second Quarter		Year-to-Date		Annual 2016	Second Quarter		Year-to-Date		Annual 2016	Second Quarter		Year-to-Date		Annual 2016
	2017	2016	2017	2016		2017	2016	2017	2016		2017	2016	2017	2016		2017	2016	2017	2016	
Labour charges	-	-	-	-	-	(667)	(815)	(1,215)	(1,247)	(2,519)	(66)	(81)	(103)	(131)	(495)	(103)	(108)	(190)	(189)	(574)
Other	-	-	-	-	-	(81)	(85)	(145)	(142)	(280)	(12)	(25)	(17)	(32)	(157)	(32)	(11)	(66)	(30)	(110)
Contributions in Aid of Construction						(357)	(6,055)	(2,734)	(8,601)	(14,826)										
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(1,105)</b>	<b>(6,955)</b>	<b>(4,094)</b>	<b>(9,990)</b>	<b>(17,625)</b>	<b>(78)</b>	<b>(106)</b>	<b>(120)</b>	<b>(163)</b>	<b>(652)</b>	<b>(135)</b>	<b>(119)</b>	<b>(256)</b>	<b>(219)</b>	<b>(684)</b>

**Charges from Affiliates – Capital**  
**For the period ended June 30, 2017 (\$000s)**

	Total					Churchill Falls					Oil and Gas					Bull Arm				
	Second Quarter		Year-to-Date		Annual	Second Quarter		Year-to-Date		Annual	Second Quarter		Year-to-Date		Annual	Second Quarter		Year-to-Date		Annual
	2017	2016	2017	2016		2017	2016	2017	2016		2017	2016	2017	2016		2017	2016	2017	2016	
Labour charges	469	824	905	1,538	3,337	75	5	75	5	36	-	2	1	9	24	-	-	-	-	-
Other	71	183	142	342	752	5	45	9	76	170	-	1	0	2	4	-	-	-	-	-
Contributions in Aid of Construction																				
<b>Total</b>	<b>539</b>	<b>1,007</b>	<b>1,047</b>	<b>1,881</b>	<b>4,088</b>	<b>80</b>	<b>50</b>	<b>84</b>	<b>81</b>	<b>206</b>	<b>-</b>	<b>3</b>	<b>1</b>	<b>10</b>	<b>28</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

	Energy Marketing					Lower Churchill Project					Exploits / Menihek / Other					Nalcor				
	Second Quarter		Year-to-Date		Annual	Second Quarter		Year-to-Date		Annual	Second Quarter		Year-to-Date		Annual	Second Quarter		Year-to-Date		Annual
	2017	2016	2017	2016		2017	2016	2017	2016		2017	2016	2017	2016		2017	2016	2017	2016	
Labour charges	-	-	-	-	-	-	-	-	-	-	-	3	-	3	22	394	814	829	1,521	3,254
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	65	137	132	265	577
Contributions in Aid of Construction																				
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3</b>	<b>-</b>	<b>3</b>	<b>22</b>	<b>459</b>	<b>951</b>	<b>961</b>	<b>1,786</b>	<b>3,832</b>



**Charges (To) from Other Related Parties**  
**For the period ended June 30, 2017 (\$000s)**

	Government of NL					PUB				
	Second Quarter		Year-to-Date		Annual	Second Quarter		Year-to-Date		Annual
	2017	2016	2017	2016		2017	2016	2017	2016	
Debt Guarantee fee	1,031	1,131	2,062	2,262	4,524	-	-	-	-	-
CIAC - Wind Study Contributions	(38)	-	(38)	(29)	(68)	-	-	-	-	-
CIAC - Information Systems Assets	57	448	107	544	1,267	-	-	-	-	-
Upper Churchill Redress Agreement (UCRA) Recovery	(59)	(59)	(618)	(693)	(872)	-	-	-	-	-
Northern Strategic Plan	(440)	(480)	(937)	(1,044)	(1,849)	-	-	-	-	-
Isolated System - 2007 Deferred Rate Increase Subsidy	-	(100)	-	(200)	(200)	-	-	-	-	-
PUB Costs						460	182	755	460	1,296
<b>Total</b>	551	940	576	840	2,802	460	182	755	460	1,296

**Accounts Receivable (Payable)****As at June 30, 2017 (\$000s)**

<b>2017</b>	<b>Current</b>	<b>31 - 60</b>	<b>61 - 90</b>	<b>&gt; 90</b>	<b>Total</b>	<b>2016</b>	<b>Current</b>	<b>31 - 60</b>	<b>61 - 90</b>	<b>&gt; 90</b>	<b>Total</b>
Churchill Falls	(3,393)	-	-	-	(3,393)	Churchill Falls	(3,446)	(4,480)	-	(544)	(8,469)
Oil and Gas	49	-	-	-	49	Oil and Gas	65	-	-	-	65
Bull Arm	5	-	-	-	5	Bull Arm	8	-	-	-	8
Energy Marketing	2,635	-	-	-	2,635	Energy Marketing	2,040	-	-	-	2,040
Lower Churchill	7	180	28	(28)	187	Lower Churchill	2,558	(10)	-	11	2,559
Nalcor	(1,095)	975	-	-	(120)	Nalcor	(1,911)	-	-	-	(1,911)
Other	-	-	-	17	17	Other	-	-	-	17	17
<b>Total</b>	<b>(1,791)</b>	<b>1,155</b>	<b>28</b>	<b>(11)</b>	<b>(619)</b>	<b>Total</b>	<b>(685)</b>	<b>(4,490)</b>	<b>-</b>	<b>(515)</b>	<b>(5,690)</b>

**Agreements with Affiliated Entities****For the period ended June 30, 2017**

Listing of any contracts or agreements that were signed between Hydro and any affiliate as well as any loans with related entities. Loan information provided includes the amount of the loan, the date of the borrowing and date of repayment, the interest rate and the total interest paid.

No contracts/agreements signed between Hydro and other entities this quarter.

**Intercompany loans:**

On October 12, 2016, Nalcor borrowed \$225 MM from the Province by way of a promissory note and these funds were then loaned to Hydro. The proceeds of this loan, which matured on January 11, 2017 and carried an interest rate of 0.9%, were used to repay Hydro's Series AE long-term debentures. \$510,410.96 in interest was paid on this promissory note on January 11, 2017.

On January 11, 2017, promissory note #2 in the amount of \$225 MM was issued January 11, 2017 to March 31, 2017 at a rate of 0.951%. \$457,576.03 in interest was paid on this promissory note on March 31, 2017.

On March 31, 2017, promissory note #3 in the amount of \$225 MM was issued March 31, 2017 to Sept 30, 2017 at a rate of 1.112%. There has been no interest paid to date on this promissory note. Interest will be paid Sept 30, 2017.

**Methods used to Determine Costs**

**For the period ended June 30, 2017**

**Labour Charges**

Cost based rates billed in accordance with Nalcor's Intercompany Transaction costing guidelines.

**Power Purchases/Other**

In accordance with contract rates.

**Admin fees**

Common costs allocated among lines of business based on applicable allocators.