1 Q. **Volume 1 (1ˢᵗ Revision), Chapter 3: Operations**

2 Please complete the table below providing the conservation and demand

3 management savings for each Hydro Rural System. (Volume I

4 (1st Revision), Chapter 3: Operations, Page 3.31, et. seq.)

5

	Conservation and Demand Management Savings by Hydro Rural System (MWh)					
Year	L'Anse Au Loup	Island Isolated	Island Interconnected	Labrador Isolated	Labrador Interconnected	Total
2012						
2013						
2014						
2015						
2016						
2017F						
2018T						
2019T						
Total						

6 A. Please refer to Table 1.

Table 1 Conservation and Demand Management Energy Savings by Hydro Rural System (MWh)

Year	L'Anse au Loup	Island Isolated	Labrador Isolated	All Isolated	Island Interconnected	Labrador Interconnected	Total
2012	872	-	807	-	3,401	437	**5,517**
2013	3	436	691	-	190	1,107	**2,427**
2014	579	-	895	-	22,583	274	**24,331**
2015	299	592	602	-	990	250	**2,734**
2016	220	60	499	-	966	233	**1,977**
2017F	-	-	-	533	542	140	**1,216**
2018T	-	-	-	540	531	257	**1,327**
2019T	-	-	-	174	519	277	**970**
Total	**1,973**	**1,088**	**3,494**	**1,247**	**29,722**	**2,974**	**40,498**

1   Actual program energy savings related to isolated diesel systems are tracked by

2   rural system, but are forecast as a whole, with all systems combined. A column

3   labelled "All Isolated" has been added to Table 1 to align with how program energy

4   savings are forecast for Hydro's isolated systems.