

1 Q. **Volume III (1st Revision), Exhibit 14 and 15: 2018 and 2019 Test Year Cost of**
2 **Service Studies**

3 Newfoundland Power has identified the following apparent errors in Hydro’s 2018
4 and 2019 test year cost of service studies:

5 i. Schedule 1.3: The unit demand cost for general service
6 2.2 (10-100 kW) on the island interconnected and L’Anse
7 an Loup systems are \$0/kW,

8 ii. Schedule 1.3.2: The billing demands for general
9 service 2.2 (10-100 kW) on the island interconnected and
10 L’Anse an Loup are materially lower than the 2015 test
11 year,

12 iii. Schedule 1.3.2: The billing demand for total general
13 service on the isolated systems is materially lower than the
14 2015 test year,

15 iv. Schedule 1.5: The value of Newfoundland Power
16 thermal generation credit for the 2018 and 2019 test years
17 is materially lower than the 2015 test year,

18 v. Schedule 3.2A: Column 3 is named “Production and
19 Transmission Demand.” In the 2015 test year, it was
20 named “Production Demand”,

21 vi. Schedule 3.2A: Column 4 is named “Production
22 Energy.” In the 2015 test year, it was named “Production
23 and Transmission Energy,”and

24 vii. Schedule 4.2: The system load factor is not calculated.

25 Please provide updated evidence including schedules, as required, to reflect the
26 impact of any necessary corrections. (Volume III (1st Revision), Exhibit 14: 2018
27 Test Year Cost of Service Study and Exhibit 15: 2019 Test Year Cost of Service Study)

- 1 A. Hydro has made the required corrections to Exhibits 14 and 15, the 2018 and 2019
2 Test Year Cost of Service Studies, in its revisions filed on October 27, 2017, other
3 than item (vi) as the column heading change to “Production Energy” is appropriate.