

1 Q. Further to response to Request for Information NP-NLH-115:

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3 If the electricity requirements on the Labrador Interconnected System exceed  
4 available Recapture Energy, will Labrador Interconnected customers have access to  
5 pre-commissioning energy from the Muskrat Falls Generating Station? If so, at  
6 what cost?

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9 A. Hydro does not anticipate that the electricity requirements on the Labrador  
10 Interconnected System will exceed available Recapture Energy in the  
11 commissioning period.

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13 Under the Power Purchase Agreement (PPA) between Hydro and Muskrat Falls  
14 Corporation (MFC), commissioning energy (referred to in the PPA as the  
15 "Commissioning Period Block") is available to Hydro for its Island Interconnected  
16 customers only. If there is commissioning energy available that is surplus to Hydro's  
17 Island Interconnected customers' needs, then MFC will add that surplus energy to  
18 the Residual Block (as defined in PPA). In the unlikely event that electricity  
19 requirements on the Labrador Interconnected System exceed available Recapture  
20 Energy, Hydro could purchase energy from the Residual Block for resale in Labrador,  
21 if it was the least cost option to supply Labrador Interconnected customers. The  
22 price for such energy would be subject to an agreement between MFC and Hydro.