

1 Q. **Reference: Volume I (3rd Revision), Chapter 6: Supplemental Evidence**

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3 Please provide all: (i) customer rate projections; (ii) Muskrat Falls, Labrador Island
4 Link and Labrador Transmission Asset cost assumptions; and (iii) forecast electricity
5 deliveries used by Hydro in the development of its proposal for the Off-Island
6 Purchases Deferral Account. (Volume I (3rd Revision), Chapter 6: Supplemental
7 Evidence)

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10 A. Nalcor's June 23, 2017 Muskrat Falls Project update stated that average Island
11 residential electricity rates are expected to increase to 22.89¢ per kWh (plus HST) in
12 2021. This customer rate projection provides the basis for the Hydro's proposal to
13 implement the Off-island Purchases Deferral Account to contribute rate mitigation
14 efforts.

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16 Please refer to Hydro's revised response to NP-NLH-115, Attachment 1 for all inputs
17 included in the development of the proposed Off-Island Purchases Deferral
18 Account.