

1 Q. **Summary Report – Additional Cost of Service Information, Section 3.2, page 7,**
 2 **Table 5: Expected Supply from Off-Island Purchases (GWh), Section 4.0, page 12,**
 3 **Table 8: Comparison of Required Increases in Customer Billings for 2018 Test Year**
 4 **and page 13, Table 9: Comparison of Required Increases in Customer Billings for**
 5 **2019 Test Year**

6
 7 Table 8 shows that, under the Expected Supply Scenario, the 2018 required billings
 8 from customers are reduced by \$12.8 million. This reduction in billings is the result
 9 of the expected supply from off-island purchases as assumed in Table 5. Complete
 10 the table below for the supply scenarios identified using the same methodology
 11 that was used in the creation of Table 8.

Scenario	Supply Source (GWh)			Change In Customer Billing (\$Million)
	Recapture Energy	ML Purchases	Total	
1	388	93	481	(12.8)
2	288	193	481	
3	188	293	481	
4	88	393	481	
5	0	481	481	

12 A. Please refer to Table 1 for the requested information. The approach used to
 13 determine the change in customer billings was based on the price difference
 14 between the assumed price for purchases of the Maritime Link in 2018 and the
 15 contractual price for purchases of Recapture Energy. Hydro has made no
 16 assessment of the technical or economic feasibility of the various proposed supply
 17 scenarios.

- 1 The calculations are not integrated into Hydro’s production plan and do not take
 2 into account that the requested supply scenarios may not be possible.

**Table 1: Estimated Change in Customer Billings for 2018
 Based on Requested Supply Scenarios**

Scenario	Supply Source (GWh) ¹			Change in Customer Billing from Previous Scenario (\$ Million)
	Recapture Energy ²	ML Purchases ³	Total	
1	388	93	481	(12.8)
2	288	193	481	(3.3)
3	188	293	481	6.2
4	88	393	481	15.7
5	0	481	481	24.1

¹ 1 GWh = 1,000,000 kWh.

² Cost of Recapture Energy is 0.2 cents/kWh.

³ Assumed cost of Maritime Link Energy purchases in 2018 is 9.7 cents/kWh.