

1 Q. **Summary Report – Additional Cost of Service Information, Section 3.2, page 7,**
 2 **Table 5: Expected Supply from Off-Island Purchases (GWh), Section 4.0, page 12,**
 3 **Table 8: Comparison of Required Increases in Customer Billings for 2018 Test Year**
 4 **and page 13, Table 9: Comparison of Required Increases in Customer Billings for**
 5 **2019 Test Year**

6
 7 Table 9 shows that, under the Expected Supply Scenario, the 2019 required billings
 8 from customers are reduced by \$41.9 million. This reduction in billings is the result
 9 of the expected supply from off-island purchases as assumed in Table 5. Complete
 10 the table below for the supply scenarios identified using the same methodology
 11 that was used in the creation of Table 9.

Scenario	Supply Source (GWh)			Change In Customer Billing (\$Million)
	Recapture Energy	ML Purchases	Total	
1	919	41	960	(41.9)
2	819	141	960	
3	719	241	960	
4	619	341	960	
5	519	441	960	
6	419	541	960	
7	319	641	960	
8	219	741	960	
9	119	841	960	
10	0	960	960	

12 A. Please refer to Table 1 for the requested information. The approach used to
 13 determine the change in customer billings was based on the price difference
 14 between the assumed price for purchases of the Maritime Link in 2019 and the
 15 contractual price for purchases of Recapture Energy. Hydro has made no

1 assessment of the technical or economic feasibility of the various proposed supply
 2 scenarios.

**Table 1: Estimated Change in Customer Billings for 2019
 Based on Requested Supply Scenarios**

Scenario	Supply Source (GWh) ¹			Change in Customer Billing from Previous Scenario (\$ Millions)
	Recapture Energy ²	ML Purchases ³	Total	
1	919	41	960	(41.9)
2	818	141	960	(33.3)
3	719	241	960	(24.7)
4	619	341	960	(16.1)
5	519	441	960	(7.5)
6	419	541	960	1.1
7	319	641	960	9.7
8	219	741	960	18.3
9	119	841	960	26.9
10	0	960	960	37.1

¹ 1 GWh = 1,000,000 kWh.

² Cost of Recapture Energy is 0.2 cents/kWh.

³ Assumed cost of Maritime Link Energy purchases in 2019 is 8.8 cents/kWh.