

1 Q. Reference: Supply Cost Deferrals 2015, 2016 and 2017 Application Evidence,
2 Appendix B, Specific Examples of the Requirement for Standby Generation, page
3 11, lines 3-6.

4

5 *“During this time the Island system was experiencing unit derating or unit*
6 *unavailability, totaling 291 MW with Holyrood Units 1 and 2 both de-rated to 120*
7 *MW, Hardwoods de-rated to 38 MW, Stephenville End A unavailable at Stephenville,*
8 *and Bay d’Espoir Units 1 and 2 unavailable.”*

9

10 Please explain why it was appropriate to use 170 MW as the spinning reserve target
11 when both Holyrood Units 1 and 2 were derated to 120 MW.

12

13

14 A. Please refer to Hydro’s response to NP-NLH-308.