

1 Q. **Reference: Supply Cost Deferrals 2015, 2016 and 2017 Application Evidence,**  
2 **Appendix B, Specific Examples of the Requirement for Standby Generation, page**  
3 **12, lines 2-4.**

4

5 *“Higher load conditions during this time, with similar generation de-ratings as those*  
6 *experienced in the week of April 1-7, 2016, resulted in the operation of the Holyrood*  
7 *GT on April 18-21, 2016, to support Island and Avalon spinning reserve*  
8 *requirements.”*

9

10 Please explain why it was appropriate to use 170 MW as the spinning reserve target  
11 when both Holyrood Units 1 and 2 were derated to 120 MW.

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13

14 A. Please refer to Hydro’s response to NP-NLH-308.