

1 Q. **Exhibit 4**

2 Page 2, lines 12-15 – Provide copies of all Orders in Council that provide direction
3 on setting rural rates.

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6 A. Please refer to PUB-NLH-084, Attachment 1, Attachment 2, Attachment 3,
7 Attachment 4, Attachment 5, Attachment 6, Attachment 7, Attachment 8,
8 Attachment 9, Attachment 10, Attachment 11, Attachment 12, Attachment 13,
9 Attachment 14, Attachment 15, Attachment 16, Attachment 17 and Attachment 18.

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Labrador approved by His Honour the Administrator on*

2017/06/28

OC2017-194

MC2017-0238. NR2017-010. EPC2017-041.

Under the authority of subsection 39(3) of the Hydro Corporation Act, 2007, the Lieutenant-Governor in Council hereby directs the Board of Directors of Newfoundland and Labrador Hydro-Electric Corporation to absorb the cost of the 2006 General Rate Application Deferral Rate Subsidy to July 1, 2018.

Clerk of the Executive Council (A)

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2017/03/30

OC2017-122

MC2017-0121. XX2017-021.

Under the authority of subsection 39(3) of the Hydro Corporation Act, 2007, the Lieutenant-Governor in Council is pleased to direct the Board of Directors of Newfoundland and Labrador Hydro-Electric Corporation to absorb the estimated budgetary allocation of \$150,000 to cover the cost of the 2006 General Rate Application Deferral Rate Subsidy to July 1, 2017.

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2017/06/28

OC2017-193

MC2017-0238. NR2017-010. EPC2017-041.

Under the authority of section 5.1 of the Electrical Control Power Act, 1994, the Lieutenant-Governor in Council hereby directs the Board of Commissioners of Public Utilities to adopt a policy for Non-Government Rural Isolated Domestic and General Service customers of Newfoundland and Labrador Hydro that:

- a) any changes in rates charged to these customers shall be equal to changes approved for equivalent rate classes of Newfoundland Power customers on or after January 1, 2007;
- b) notwithstanding (a), commencing July 1, 2018, rates for these customers shall be those that would have come into effect but for this directive and directives OC2006-512, OC2008-365, OC2009-390, OC2010-322, OC2012-329, OC2014-372, OC2015-300; OC2016-104; OC2016-287; OC2017-121; and
- c) the provisions of this directive do not apply to rates to be established for these customers following July 1, 2018.

Clerk of the Executive Council (A)

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2017/03/30

OC2017-121

MC2017-0121. XX2017-021.

Under the authority of section 5.1 of the Electrical Control Power Act, 1994, the Lieutenant-Governor in Council is pleased to direct the Board of Commissioners of Public Utilities to adopt a policy for Non-Government Rural Isolated Domestic and General Service customers of Newfoundland and Labrador Hydro that:

- a) any changes in rates charged to these customers shall be equal to changes approved for equivalent rate classes of Newfoundland Power customers on or after January 1, 2007;
- b) notwithstanding (a), commencing July 1, 2017, rates for these customers shall be those that would have come into effect but for this directive and directives OC2006-512, OC2008-365, OC2009-390, OC2010-322, OC2012-329, OC2014-372, OC2015-300; OC2016-104; OC2016-287; and
- c) the provisions of this directive do not apply to rates to be established for these customers following July 1, 2017.

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2016/12/22

OC2016-288

MC2016-0388. XX2016-140.

Under the authority of subsection 39(3) of the Hydro Corporation Act, 2007, the Lieutenant-Governor in Council is pleased to direct the Board of Directors of Newfoundland and Labrador Hydro-Electric Corporation to absorb the estimated budgetary allocation of \$100,000 to cover the cost of the 2006 General Rate Application Deferral Rate Subsidy to March 31, 2017, or an earlier date as ordered by the PUB.

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Labrador approved by His Honour the Administrator on*

2016/12/22

OC2016-287

MC2016-0388. XX2016-140.

Under the authority of section 5.1 of the Electrical Control Power Act, 1994, the Lieutenant-Governor in Council is pleased to direct the Board of Commissioners of Public Utilities (PUB) to adopt a policy for Non-Government Rural Isolated Domestic and General Service customers of Newfoundland and Labrador Hydro that:

- a) any changes in rates charged to these customers shall be equal to changes approved for equivalent rate classes of Newfoundland Power customers on or after January 1, 2007;
- b) notwithstanding (a), commencing April 1, 2017 or an earlier date as ordered by the PUB, rates for these customers shall be those that would have come into effect but for this directive and directives OC2006-512, OC2008-365, OC2009-390, OC2010-322, OC2012-329, OC2014-372, OC2015-300, and OC2016-104; and
- c) the provisions of this directive do not apply to rates to be established for these customers following April 1, 2017 or an earlier date as ordered by the PUB.

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2016/06/30

OC2016-105

MC2016-0200. XX2016-086.

Under the authority of subsection 39(3) of the Hydro Corporation Act, 2007, the Lieutenant-Governor in Council is pleased to direct the Board of Directors of Newfoundland and Labrador Hydro-Electric Corporation to absorb the estimated budgetary allocation of \$200,000 to cover the cost of the 2006 General Rate Application Deferral Rate Subsidy to December 31, 2016, or an earlier date as ordered by the PUB.

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2016/06/30

OC2016-104

MC2016-0200. XX2016-086.

Under the authority of section 5.1 of the Electrical Control Power Act, 1994, the Lieutenant-Governor in Council is pleased to direct the Board of Commissioners of Public Utilities (PUB) to adopt a policy for Non-Government Rural Isolated Domestic and General Service customers of Newfoundland and Labrador Hydro that:

- a) any changes in rates charged to these customers shall be equal to changes approved for equivalent rate classes of Newfoundland Power customers on or after January 1, 2007;
- b) notwithstanding (a), commencing January 1, 2017 or an earlier date as ordered by the PUB, rates for these customers shall be those that would have come into effect but for this directive and directives OC2006-512, OC2008-365, OC2009-390, OC2010-322, OC2012-329, OC2014-372, and OC2015-300; and
- c) the provisions of this directive do not apply to rates to be established for these customers following January 1, 2017 or an earlier date as ordered by the PUB.

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2015/12/24

OC2015-300

MC2015-0500; XX2015-137.

Under the authority of section 5.1 of the Electrical Control Power Act, 1994, the Lieutenant-Governor in Council is pleased to direct the Board of Commissioners of Public Utilities (PUB) to adopt a policy for Non-Government Rural Isolated Domestic and General Service customers of Newfoundland and Labrador Hydro that:

- a) any changes in rates charged to these customers shall be equal to changes approved for equivalent rate classes of Newfoundland Power customers on or after January 1, 2007;
- b) notwithstanding (a), commencing July 1, 2016 or an earlier date as ordered by the PUB, rates for these customers shall be those that would have come into effect but for this directive and directives OC2006-512, OC2008-365, OC2009-390, OC2010-322, OC2012-329, and OC2014-372; and
- c) the provisions of this directive do not apply to rates to be established for these customers following July 1, 2016 or an earlier date as ordered by the PUB;

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2014/12/23

OC2014-372

MC2014-0585. XX2014-140.

Under the authority of section 5.1 of the Electrical Control Power Act, 1994, the Lieutenant Governor in Council is pleased to direct the Board of Commissioners of Public Utilities to adopt a policy for Non-Government Rural Isolated Domestic and General Service customers of Newfoundland and Labrador Hydro that:

- i) any changes in rates charged to these customers shall be equal to changes approved for equivalent rate classes of Newfoundland Power customers on or after January 1, 2007;
- ii) notwithstanding (i), commencing January 1, 2016 rates for these customers shall be those that would have come into effect but for this directive and directives OC2006-512, OC2008-365, OC2009-390, OC2010-322 and OC2012-329; and
- iii) the provisions of this directive do not apply to rates to be established for these customers following December 31, 2015.

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Labrador approved by His Honour the Lieutenant-Governor on*

2012/12/28

OC2012-329

MC2012-0522.

Under the authority of section 5.1 of the Electrical Control Power Act, 1994, the Lieutenant Governor in Council is pleased to direct the Board of Commissioners of Public Utilities to adopt a policy for Non-Government Rural Isolated Domestic and General Service customers of Newfoundland and Labrador Hydro that:

- i) any changes in rates charged to these customers shall be equal to changes approved for equivalent rate classes of Newfoundland Power customers on or after January 1, 2007;
- ii) notwithstanding (i), commencing January 1, 2015 rates for these customers shall be those that would have come into effect but for this directive and directives OC2006-512 and OC2008-365 and OC2009-390 and OC2010-322; and
- iii) the provisions of this directive do not apply to rates to be established for these customers following the earlier of an Order of the Board of Commissioners of Public Utilities with respect to a subsequent general rate application of Newfoundland and Labrador Hydro or an application for interim rates for all customers, or December 31, 2014.

Deputy Clerk of the Executive Council

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of the Committee of the Executive Council of Newfoundland and
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2010/12/21

OC2010-322

MC2010-0835. NR2010-037. EPC2010-094.

Under the authority of section 5.1 of the Electrical Control Power Act, 1994, the Lieutenant Governor in Council hereby directs the Board of Commissioners of Public Utilities to adopt a policy for Non-Government Rural Isolated Domestic and General Service customers of Newfoundland and Labrador Hydro that:

- i) any changes in rates charged to these customers shall be equal to changes approved for equivalent rate classes of Newfoundland Power customers on or after January 1, 2007;
- ii) notwithstanding (i), commencing January 1, 2013 rates for these customer shall be those that would have come into effect but for this directive and directives OC2006-512 and OC2008-365 and OC2009-390; and
- iii) the provisions of this directive do not apply to rates to be established for these customers following the earlier of an Order of the Board of Commissioners of Public Utilities with respect to a subsequent general rate application of Newfoundland and Labrador Hydro or an application for interim rates for all customers, or December 31, 2012.

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2009/12/24

OC2009-390

MC2009-0639.

Under the authority of section 5.1 of the Electrical Control Power Act, 1994, the Lieutenant Governor in Council directs the Board of Commissioners of Public Utilities to adopt a policy for Non-Government Rural Isolated Domestic and General Service Customers of Newfoundland and Labrador Hydro that:

- (i) any changes in rates charged to these customers shall be equal to changes approved for equivalent rate classes of Newfoundland Power customers on or after January 1, 2007;
- (ii) notwithstanding (i), commencing January 1, 2011 rates for these customers shall be those that would have come into effect but for this directive and directives OC2006-512 and OC2008-365; and
- (iii) the provisions of this directive do not apply to rates to be established for these customers following the earlier of either an Order of the Board of Commissioners of Public Utilities with respect to a subsequent general rate application of Newfoundland and Labrador Hydro, or December 31, 2010.

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2009/01/02

OC2008-365

MC2008-0652. NR2008-055.

Under the authority of section 5.1 of the Electrical Control Power Act, 1994, the Lieutenant Governor in Council hereby directs the Board of Commissioners of Public Utilities to adopt a policy for Non-Government Rural Isolated Domestic and General Service customers of Newfoundland and Labrador Hydro that:

- i) any change in rates charged to these customers shall be equal to the change approved for equivalent rate classes of Newfoundland Power customers on or after January 1, 2007;
- ii) notwithstanding (i), commencing January 1, 2010 rates for these customers shall be those that would have come into effect but for this directive and directive OC2006-512;
- iii) the provisions of this direction do not apply to rates to be established for these customers following a subsequent general rate application of Newfoundland and Labrador Hydro.

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2007/07/05

OC2007-304

MC2007-0454. NR2007-021; TBM2007-218.

Under the authority of section 5.1 of the Electric Power Control Act, 1994, the Lieutenant Governor in Council is pleased to direct the Board of Commissioners of Public Utilities, upon application from Newfoundland and Labrador Hydro, to adopt a policy resulting in the implementation of an energy rebate to offset the costs of the monthly basic customer charge and lifeline block (or equivalent) of energy consumption for Newfoundland and Labrador Hydro's Labrador rural isolated diesel and Labrador Straits/L'Anse-au-Loup area residential electricity customers. This policy will bring these customers' costs for the basic customer charge and the lifeline energy block equivalent to that paid by Newfoundland and Labrador Hydro's residential Happy Valley – Goose Bay Labrador Interconnected electricity customers. None of the rebate or other associated costs shall be recovered through rates or charges to electricity customers. The Board of Commissioners of Public Utilities will take the necessary steps to ensure implementation of this rebate to impact customer electricity bills issued on and after July 1, 2007.

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2006/12/06

OC2006-512

MC2006-0581. XX2006-091.

Under the authority of section 5.1 of the Electrical Control Power Act, 1994, the Lieutenant Governor in Council hereby directs the Board of Commissioners of Public Utilities to adopt a policy for Non-Government Rural Isolated Domestic and General Service customers of Newfoundland and Labrador Hydro that:

- i) any change in rates charged to these customers shall be equal to the change approved for equivalent rate classes of Newfoundland Power customers on or after January 1, 2007;
- ii) notwithstanding (i), commencing January 1, 2008 rate changes for these customers shall be made in accordance with a two-year plan to be filed with the Board by Newfoundland and Labrador Hydro during 2007, so that by January 1, 2009, rates for these customers shall be those that would have come into effect but for this directive.
- iii) The provisions of this direction do not apply to rates to be established for these customers following a subsequent general rate application of Newfoundland and Labrador Hydro.

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2003/07/08

OC2003-347

MC2003-0226. ME2003-008; TBM2003-149.

Under the authority of section 5.1 of the Electric Power Control Act, 1994, the Lieutenant Governor in Council hereby directs the Board of Commissioners of Public Utilities to:

- i) continue to charge fish plants in diesel-serviced communities and with demand of 30 kilowatts or more the Island interconnected electricity rate;
- ii) continue to charge churches and community halls in diesel-serviced communities the diesel domestic electricity rate and to continue to charge to the various customer groups in diesel communities, rates calculated on the same basis as existing practice;
- iii) continue the allocation of a monthly block of energy for domestic residential customers in diesel-serviced communities, and that such service be priced at Newfoundland Power's interconnected domestic electricity rate. The monthly lifeline block should be satisfactory to provide for the necessary monthly household requirements, excluding space heating. Subsequent monthly energy blocks for these customers to be charged incrementally higher rates as historically structured and determined. Such rates would increase as per any percentage increase to Island interconnected rates for Newfoundland Power customers;
- iv) proceed, as the Public Utilities Board determines appropriate, with implementation of a demand/energy rate structure for general service (commercial) customers in diesel communities, where such customers currently pay the diesel general service electricity rate. While the rate changes can include elimination of the lifeline block for these general service customers, the new rates should target the current cost recovery level for these customers;
- v) continue to fund the financial deficit resulting from providing electrical service to Newfoundland and Labrador Hydro's rural customers through the electricity rates charged to Newfoundland and Labrador Hydro's other electricity customers, including its Labrador interconnected retail customers and Newfoundland Power, but excluding the industrial

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customers;

vi) ensure Newfoundland and Labrador Hydro's communication to its retail customers, regarding rate changes and customer impacts, is carried out in a timely and suitable manner and,

vii) continue to charge the preferential electricity rates historically charged to provincial government facilities, including schools, health facilities and government agencies, in rural isolated diesel serviced communities and the Burgeo school and library.

Clerk of the Executive Council

(Forwarded August 14, 2003 - To replace OC2003-347 previously forwarded)



NEWFOUNDLAND

*Meeting of the Committee of the Executive
Council of Newfoundland approved by
His Honour the Lieutenant-Governor on*

31st. March, 1980

299-'80

M.E. 68-'79 & R.P.C. 4-'80. Ordered that the Board of Directors of Newfoundland and Labrador Hydro ("Hydro") be encouraged to proceed on a priority basis with discussions aimed at making the system for the generation, transmission and distribution of electricity in the Province more effective and efficient.

Such discussions to be with the various utilities on the Island and in Labrador and to cover the following areas:

- (i) Hydro to continue as the utility responsible for the generation and transmission of electricity in the Province;
- (ii) Hydro, in conjunction with the Lower Churchill Development Corporation, to be responsible for the development of Labrador power;
- (iii) Newfoundland Light and Power Co. Limited ("NLP") to become the main distributor of electricity to domestic customers on the Island portion of the Province, except in those rural areas where it is more appropriate for P.D.D. to manage distribution;
- (iv) Hydro to enter into negotiations with the Iron Ore Company of Canada and Wabush Mines Limited with a view to acquiring their electrical distribution systems and responding to their proposal for acquisition by Hydro, to discuss the recommended rate structure and the method of proceeding to Committee of Council for consideration of the proposal.

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Gardy

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- (v) Hydro and the other utilities to review a rationalization of generation and transmission line ownerships to maximize the efficient utilization of operating staffs.

Ordered further that, with regard to the Report of the Board of Commissioners of Public Utilities on the Rates and Operations of the Board of Trustees of the Power Distribution District of Newfoundland and Labrador (P.D.D.), the following action be taken in response to the P.U.B. recommendations as indicated.

P.U.B. Recommendation

Action

- | | |
|--|---|
| (1) PDD continue to charge diesel domestic customers for the first 500 kWh consumed in any month at the rate approved from time to time for NLP domestic customers. | Approved. Such action being in accordance with the provisions of Orders-in-Council 184-'74 and 171-'75. |
| (2) 5.65¢ per month per kWh be charged to diesel domestic customers for consumption of electricity from 501 kWh to 700 kWh and that a rate of 11.4¢ per month per kWh be charged for kWh in excess of 700 kWh. | The present rates in effect remain unchanged at this time. Escalation to be in accordance with the provisions of Order-in-Council 171-'75 whereby rates charged by P.D.D. for domestic customers served by diesel systems that consume over 500 kWh per month, be increased from time to time by an amount equal to the average rate of increase approved by the P.U.B. for Newfoundland Light and Power Co. Limited. |

P.U.B. Recommendation

Action

- | | |
|---|--|
| <p>(3) The present rate of 11.4¢ per kWh be continued for diesel general service customers.</p> | <p>Approved. Future escalation to be in accordance with the provisions of Order-in-Council 171-'75.</p> |
| <p>(4) PDD install demand meters for general service customers with a demand in excess of 10 kilowatts and that a demand charge then be implemented.</p> | <p>Recommendation to be implemented with the exception of churches, schools and organizational halls in the diesel areas.</p> |
| <p>(5) PDD continue to charge Island inter-connected customers NLP rates.</p> | <p>Approved. Such action being in accordance with the provisions of Orders-in-Council 184-'74 and 171-'75.</p> |
| <p>✓(6) The Labrador inter-connected area should be considered as a distinct region with its own cost of service and rates.</p> | <p>The present arrangements remain unchanged until such time as Hydro submits recommendations with respect to the takeover of the electrical distribution systems in Labrador City and Wabush.</p> |
| <p>✓(7) Rates to be charged the Labrador interconnected area should return as much revenue to PDD as if the rates were the same as rates charged by NLP until such time as sales volume has increased to provide revenue sufficient to equal the cost of service.</p> | <p>The present arrangements remain unchanged until such time as Hydro submits recommendations with respect to the takeover of the electrical distribution system in Labrador City and Wabush.</p> |
| <p>(8) Gull Island Power Company Limited be required to pay a demand charge to Hydro for the 6 MW of power that must be held so that power will be available when construction of the Gull Island project commences.</p> | <p>Recommendation should not be implemented and this would be in accordance with the findings of the Public Utilities Board in the recent Hydro reference.</p> |

<u>P.U.B. Recommendation</u>	<u>Action</u>
(9) A study be commenced to consider the feasibility of joining Labrador City and Wabush (excluding the two mining companies) Happy Valley and Goose Bay.	Recommendation to be addressed by Hydro in discussions aimed at making the generation, transmission and distribution of electricity in the Province more effective and efficient.
(10) Fish plants with a load of 30 KW or more in the diesel areas and Canada Bay Lumber Company Ltd. continue to be charged the interconnected rate as long as Government believes it is necessary to provide subsidization in this matter.	Approved. Such recommendation being in accordance with the provisions of Order-in-Council (184-'74.) <i>Refer also to "fish plants" 03/25/98</i>
(11) Churches, schools and organizational halls in the diesel areas continue to be charged the diesel domestic rate until PDD installs demand meters.	Recommendation to be implemented in accordance with the action outlined under Recommendation (4).
(12) Special rates charged to the schools at Burgeo and the Burgeo and Ramea libraries be terminated and replaced with the diesel domestic rate until PDD installs demand meters.	In view of the anticipated financial hardship to the parties affected, no action should be taken to implement this recommendation but the existing special rates should be escalated in accordance with Order-in-Council 171-'75.
(13) PDD assist the Cabinet Secretariat in formulating Government's economic policy so that capital requirements of PDD are systematically and effectively taken due account of in the Province's overall capital budget.	The Honourable the Minister of Mines and Energy to submit to Committee of Council for consideration, recommendations for the provision of capital funding for P.D.D. through "Hydro".

- (14) The Minister of Mines and Energy appoint a Committee to undertake a study to determine the most effective method of providing customers of PDD with a reliable supply of electricity at the lowest possible cost to the Provincial economy. Members of the Committee should include representatives of PDD, Hydro and NLP as well as Provincial Government planning advisors. This Committee should also consider the feasibility of joining Labrador City, Wabush, Happy Valley and Goose Bay into one interconnected area.
- (15) Section 3(c) of the Electrical Power Control Act be repealed.
- (16) Section 3(d)(ii) of the Electrical Power Control Act be amended by adding at the end of the Section the words "taking into account any subsidy which is or may be payable by the Crown".
- (17) Replace the words "from among" by the word "for" in Section 10 (2) of the Electrical Power Control Act.
- (18) Section 13(1)(b) of the Electrical Power Control Act be amended by adding after the word "approve" the words "rates recommended by the Public Utilities Board or".
- The Hydro Board to review an overall rationalization of the electrical energy system in Labrador and on the Island and until such review has been completed, (i) the existing relationship between Hydro and PDD to remain unchanged with the exception that Hydro will assume the capital contract responsibilities of PDD and (ii) Hydro will consider the feasibility of PDD taking over a joint interconnected area comprising Labrador City, Wabush, Happy Valley and Goose Bay.
- Approved.
- Approved.
- Approved.
- Approved.

P.U.B. Recommendation	Action
(19) Section 11 of the Rural Electrification Act be amended by deleting the word "Lieutenant-Governor in Council" where they occur and substituting therefor the word "Minister".	P.U.B. recommendation not be implemented.
(20) PDD commence a program to inform the public about the function and operation of PDD, the cost of providing their electricity, the subsidy paid, and the need for conservation.	Approved, subject to financial limitations and in conjunction with Government's program stressing conservation.
(21) The request for a new service voltage "480 volt 3 phase 3 or 4 wire" should be denied until the services are supplied by NLP.	Approved.
(22) The request for a new class of customer "seasonal general service 0 - 100 KW" with billing spread over the period during which power is taken <u>be denied.</u>	Approved.
(23) PDD continue to follow the policy of NLP with regard to contributions in aid of line extensions.	Approved.
(24) PDD maintain depreciation accounting records for all plant whether it is provided by a capital grant or through loans.	Approved.

STAFFED
7/15/17
CR 1311

P.U.B. RecommendationAction

- 15 2:15
13 1:15
13 1:15
13 1:15
- (25) Order-in-Council 1389-'72 which limits the extension of electricity to communities which have a customer density of 15 or more be reviewed to take account of the electric load as well as customers.
- Each request for extension of electricity to communities be considered by Committee of Council on its own merits. P.D.D. to be issued specific instructions in such instances.
- (26) No PDD distribution systems should be transferred to another utility until Government decides if PDD's function is to be restricted to serving non-compensatory areas.
- Each diesel system to be carefully reviewed by P.D.D. before inter-connection to the bulk power system in the ongoing program of interconnection. Such review to ensure that, where a small diesel system is deep within the service area of another utility, consideration be given to a transfer and the transfer affected if advantageous to Government to do so.

Deputy Clerk of the Executive Council.