

1 Q. **Further Information filed August 23, 2017**

2 Hydro proposes to utilize the balance in the RSP’s Hydraulic Variation Account to
 3 offset the balances in the three supply cost deferral accounts approved in Order No.
 4 P.U. 49(2016) and assumes that this approach will be approved in the calculation of
 5 customer rate impacts shown in Table 1. Provide a revised Table 1 that shows the
 6 customer rate impacts if the deferred supply costs are (i) recovered all in 2018 and
 7 (ii) recovered over a three year period commencing in 2018.

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 10 A. Please refer to Table 1(i) and Table 1(ii) for the requested versions of Hydro’s
 11 original Table 1. These calculations assume recovery of \$42.2 million in supply costs,
 12 representing the balances in the three supply cost deferral accounts approved in
 13 Order No. P.U. 49(2016), without use of the balance of the RSP Hydraulic Variation
 14 Account to offset.

Table 1(i) Customer Rate Impacts - Full Recovery of Deferred Supply Costs in 2018

Newfoundland Power	January 1, 2018	July 1, 2018
Hydro GRA Increase	9.8%	0.0%
Rate Mitigation Conclusion	0.0%	11.7%
Recovery of Supply Costs	<u>8.6%</u>	<u>0.0%</u>
Total	18.4%	11.7%
End-Consumer	12.4%	7.9%
Island Industrial Customers		
Hydro GRA Increase	6.2%	0.0%
Rate Mitigation Conclusion	0.0%	5.4%
Recovery of Supply Costs	<u>7.7%</u>	<u>0.0%</u>
Total	13.9%	5.4%

Table 1(ii) Customer Rate Impacts - Recovery Amortization of Deferred Supply Costs Over Three Years Commencing 2018

Newfoundland Power	January 1, 2018	July 1, 2018
Hydro GRA Increase	9.8%	0.0%
Rate Mitigation Conclusion	0.0%	11.7%
Recovery of Supply Costs	<u>2.9%</u>	<u>0.0%</u>
Total	12.7%	11.7%
End-Consumer	8.6%	7.9%
Island Industrial Customers		
Hydro GRA Increase	6.2%	0.0%
Rate Mitigation Conclusion	0.0%	5.4%
Recovery of Supply Costs	<u>2.6%</u>	<u>0.0%</u>
Total	8.8%	5.4%