

1 Q. With the reference to page 17, line 14 [2015 & 2016 Supply Cost Recovery
2 Application Evidence] please provide the calculation showing a 0.5% rate impact for
3 Island Industrial customers.

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6 A. The requested information is provided in Table 1.

Table 1 Island Industrial Customer Rate Impact¹

Particulars	2018 Test Year Billing Units	Unit	Existing Rate	Existing Billings \$
Demand (kW/s)	1,170,000	\$/kW/mo	7.99	9,348,300
Energy - Firm (MWhs)	726,000	¢/kWh	3.971	28,829,460
Energy - Interim (MWhs)	726,000	¢/kWh		
Spec. Assigned		\$	1,639,833	1,639,833
Total Base Rate				39,817,593
RSP: Current Plan	726,000	¢/kWh	(0.373)	(2,707,980)
RSP: Current Plan Mitigation	726,000	¢/kWh	(0.313)	(2,272,380)
RSP: Fuel Rider	726,000	¢/kWh	0.625	4,537,500
CDM Recovery Adjustment	726,000	¢/kWh	0.009	65,340
Total				39,440,073
Supply Deferral Recovery				3,226,851
Allocation of Hydraulic Credits				(2,508,291)
Net Impact				718,560
25% Amortization				179,640
% Change				0.5%

¹ Costs allocated based on Table 10 provided on page 14 of Hydro's Evidence. The Hydraulic credit balance allocation is based on forecast 2017 kWh.