

1 Q. Reference: Hydro's 2015 & 2016 Supply Cost Recovery Application Evidence,  
2 October 11, 2017, Page 1. Hydro states:  
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4 *"In Order No. P.U. 49 (2016) (the GRA Order), the Board of Commissioners of Public*  
5 *Utilities (the Board) approved three new supply cost deferral accounts to become*  
6 *effective January 1, 2015: the Isolated Systems Supply Cost Variance Deferral*  
7 *Account (Isolated Systems Deferral); the Energy Supply Cost Variance Deferral*  
8 *Account (Energy Supply Deferral); and the Holyrood Conversion Rate Deferral*  
9 *Account (Holyrood Conversion Deferral)."*

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11 Please provide a table detailing the 2015 deferral account activity by month for the  
12 Energy Supply Deferral.

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15 A. Table 1 provides the requested information.

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Table 1 2015 Energy Supply Deferral Monthly Activity (\$)

Line No	Month	Standby Fuel	Power Purchase	Holyrood TGS	Total
1	Jan	393,166	(308,181)	1,220,373	1,305,358
2	Feb	257,448	(261,348)	123,908	120,008
3	Mar	2,575,253	(94,652)	(780,283)	1,700,318
4	Apr	894,409	(425,738)	328,142	796,813
5	May	354,556	(97,613)	656,826	913,769
6	Jun	185,686	420,182	(51,079)	554,789
7	Jul	(4,593)	216,212	354,401	566,020
8	Aug	2,013,039	(566,482)	1,419,264	2,865,821
9	Sep	441,919	(47,440)	870,834	1,265,313
10	Oct	35,642	152,187	71,640	259,469
11	Nov	2,867,002	(86,844)	(333,557)	2,446,601
12	Dec	<u>1,168,101</u>	<u>(426,085)</u>	<u>1,164,134</u>	<u>1,906,150</u>
13	Total	11,181,628	(1,525,802)	5,044,603	14,700,429
14	Deadband				<u>(500,000)</u>
15	<b>Energy Supply Cost Variance Deferral</b>				<b>14,200,429</b>