

2018 Capital Budget Application – Muskrat Falls to Happy Valley Interconnection Project

1 Q. Re: Labrador Expansion Study, p. 79 (pdf)

2 Citation:

Table 5: Overview of CPW of Preferred Alternatives and Transfer Capacity

Alt	Description	Forecast (MW)	Winter Firm Capacity (MW)	Non-Firm Capacity (MW)	Estimated Cost (\$ million)	CPW (\$ million)
4	WTS Upgrades (Baseline)	383	252	387	15.1	13.2
5	WTS Upgrades (Low Incremental)	434	252	454	31.7	27.6
17	315 kV Transmission Line from BLK to FLK with 46 kV connection from FLK	499	499	600	153.2	148.1

3 Please explain the correspondence between the three projects listed here and
4 those found in Table 1 (Expansion Cost Derivation) of the Network Addition Policy.

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7 A. Questions relating to the “Labrador Interconnection System Transmission Expansion
8 Study” and the “Network Additions Policy,” filed by Newfoundland and Labrador
9 Hydro on October 31, 2018 and December 14, 2018 respectively, are not relevant
10 for this proceeding. The Board of Commissioners of Public Utilities has indicated by
11 letter dated November 20, 2018 and email dated December 20, 2018, both of which
12 were received by all intervenors, that a separate process will be established in
13 relation to those two filings.