

1 Q. **Muskrat Falls to Happy Valley Interconnection, Volume II, Tab 13, Appendix A,**
2 **Eastern Labrador Transmission System – Planning Report Page 5**

3 *“The load increases over the past year reflect data center load requests received*
4 *prior to July 7, 2017, and the Department of National Defence conversion to all-*
5 *electric boilers at Canadian Forces Base Goose Bay. The 7.6 MW increase in the*
6 *2017 forecast is a direct result of service applications for new data centers, while an*
7 *increase of approximately 12.5 MW in 2020 is directly attributed to the Department*
8 *of National Defense (DND) conversion to all-electric boilers.”*

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10 Does Hydro have agreements with the data center customers and the Department
11 of National Defence with respect to the additional 20.1 MW of load? If not, when
12 does Hydro expect to have these agreements in place?

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15 A. Hydro does have agreements in place with these data centre customers. The
16 agreements fall under the Labrador Interconnected Area General Service Customer
17 Classification.

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19 Currently there is no signed agreement in place with the Department of National
20 Defence for their potential demand increase. The Department of National Defence
21 approached Hydro regarding the availability of additional power. This customer is
22 working on a long term energy and cost efficient central heating plan for their 5
23 Wing Goose Bay Facilities and asked Hydro to provide a letter of intent regarding
24 power supply to its facilities. Hydro is in consultation with the customer to
25 understand its electricity requirements and schedule. The current expectation is an
26 agreement will be established in accordance with the customer’s schedule in 2020.

- 1 It is likely that the potential agreement will fall into the Labrador Interconnected
- 2 Area, General Service Customer Classification.