1 Q. (Reference Pre-filed Evidence of Larry Brockman) It is stated (page 12, lines 6 to 7) 2 'the equivalent peaker method is directly related to the cost of the mix of generation upon which generation planning decisions are made." This statement was made in 3 4 reference to the Muskrat Falls generation. In Mr. Brockman's experience as a 5 generation planner, is the equivalent peaker approach relevant to all generation on 6 the system? If not, what has changed since Mr. Brockman filed evidence at the 1992 7 hearing recommending the use of the equivalent peaker approach for all hydro 8 resources?

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A. In Mr. Brockman's opinion, the equivalent peaker method is, from a cost causality perspective, the most appropriate classification method for the costs of any base load generating facility where a less costly peaking alternative would have been available at the time the facility was planned.

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19 20 As noted in Mr. Brockman's evidence, the Board recommended that the equivalent peaker method not be adopted for the classification of the costs of Hydro's existing generation at the time of the 1992 proceeding. In that regard, the Board cited two specific challenges: (i) the value to be assigned to the peaker used as a proxy for investment in capacity; and (ii) the degree to which economic assumptions affecting past planning decisions would have to be rediscovered and incorporated in the method in order to reach reasonable and equitable decisions.<sup>1</sup>

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Mr. Brockman accepts that the Board's concern at the time of the 1992 proceeding regarding computational and valuation challenges related to plant vintage remains valid with respect to Hydro's older generation assets. For that reason, he agrees that Hydro's existing hydraulic assets should continue to be classified using system load factor.

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Report of the Board of Commissioners of Public Utilities to the Honourable Minister of Mines and Energy, Government of Newfoundland and Labrador on a Referral by Newfoundland and Labrador Hydro for the Proposed Cost of Service Methodology, February, 1993, pages 33-34.