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Q: Reference: Embedded and Marginal Cost of Service Review, May 3, 2019, The 1 2 Brattle Group, Page 16, Lines 2-14. 3 4 Does Brattle agree that a new transmission line built to connect an isolated 5 large generating source to a distant large load is not a typical feature of North 6 America's highly integrated transmission networks? If agreed, is it Brattle's 7 opinion that it would be unreasonable to consider applying classification 8 methods that have energy weightings to such a line? 9 Brattle does not agree with the statement. Hydro resources in the United States are 10 A. not de minimis and hydro resources are not typically located near large city loads 11 12 and require long transmission facilities. This feature is also somewhat common to 13 renewable wind resources, as these facilities also require long transmission 14 facilities to connect to load.