Please provide a table in the same format as Table 8 on page 22 of the 2018 Cost of Service Q. 1 2 Methodology Review Report that shows the impact on 2021 unit costs of the 3 implementation of each recommendation made by The Brattle Group that is different than Hydro's proposals. 4 5 6 7 Please see Table 1 below. The assumptions with respect to The Brattle Group, Inc.'s Α. 8 recommendations are provided in the response to NP-NLH-001.

**Table 1: Impact of Muskrat Falls Classification Method on 2021 Unit Costs** (cents per kWh)

	Customer Class	Hydro Proposal	<b>Brattle Proposals</b>	Difference	Cumulative
1	LIL <sup>1</sup> functionalized as transmission and classified as 100% demand:				
	Newfoundland Power (after Rural Deficit)	16.16	16.39	0.23	0.23
	Island Industrial	12.45	10.48	(1.96)	(1.96)
2	LTA <sup>2</sup> functionalized as transmission and classified as 100% demand:				
	Newfoundland Power (after Rural Deficit)	16.16	16.19	0.03	0.26
	Island Industrial	12.45	12.17	(0.27)	(2.24)
3	Muskrat Falls Generation (including net exports) classified using system load factor:				
	Newfoundland Power (after Rural Deficit)	16.16	16.20	0.04	0.31
	Island Industrial	12.45	12.07	(0.38)	(2.62)
4	TL 247 and TL 243 functionalized and classified as transmission:				
	Newfoundland Power (after Rural Deficit)	16.16	16.16	0.00	0.31
	Island Industrial	12.45	12.44	(0.01)	(2.62)
5	LIS <sup>3</sup> and IIS <sup>4</sup> diesel and gas turbine units classified as demand and fuel classified as energy:				
	Newfoundland Power (after Rural Deficit)	16.16	16.15	(0.01)	0.31
	Island Industrial	12.45	12.47	0.02	(2.60)

<sup>6</sup> Newfoundland and Labrador Hydro does not have adequate information to quantify the impact of the recommended charges for Holyrood Unit 3 as proposed by The Brattle Group, Inc.

<sup>7</sup> Newfoundland and Labrador Hydro believes that the impact of a specific rider for net exports is not materially different than including net exports within a comprehensive deferral account.

<sup>&</sup>lt;sup>1</sup> Labrador-Island Link

<sup>&</sup>lt;sup>2</sup> Labrador Transmission Assets

<sup>&</sup>lt;sup>3</sup> Labrador Interconnected System

<sup>&</sup>lt;sup>4</sup> Island Interconnected System