

1 **Q. (page 2-13, Footnote 36) Is it accurate to say that Holyrood is typically the marginal**
2 **production facility on the Island Interconnected System? For how many hours in**
3 **2019 and 2020 is Holyrood expected to be the marginal plant?**
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5 A. Historically, Holyrood has been the marginal production facility on the Island
6 Interconnected System. However, with the interconnection to the North American grid in
7 2018, this will no longer be the case in general.
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9 The marginal cost outlook on the Island Interconnected System is uncertain and will be
10 reviewed during Newfoundland and Labrador Hydro's ("Hydro") cost of service
11 methodology review scheduled to be filed in 2018. In the response to Request for
12 Information CA-NLH-081 of Hydro's *2017 General Rate Application*, Hydro provided
13 updated marginal cost forecasts for 2018 and 2019. The updated forecast reflected:
14 (i) use of the Holyrood Thermal Generating Station on the margin for the first half of
15 2018; and (ii) market opportunity cost thereafter reflecting the projected availability of
16 the Labrador-Island Link on July 1, 2018. The in-service date of the Labrador Island
17 Link now appears to be delayed until later in 2018.¹
18

19 Newfoundland Power is not aware of how many hours in 2019 or 2020 Holyrood is
20 expected to be the marginal plant.

¹ See Hydro's *2017 General Rate Application* Transcript, August 6, 2018, page 25, lines 4-25.