

- 1 **Q. Please provide in tabular form actual number of customers, peak load and energy**
2 **demand for each month from January 2016 through June 2018, and forecast for**
3 **July 2018 through December 2020. Please show the data with and without NP**
4 **generation. Please provide the forecast figures based on assumptions in the**
5 **Application.**
- 6
- 7 A. Attachment A provides the actual number of customers, peak load and energy demand for
8 each month from January 2016 through June 2018.
- 9
- 10 Attachment B provides forecast number of customers, peak load and energy demand for
11 each month for July 2018 through December 2020.

**Actual Customers, Peak Load and Energy Demand
January 2016 through June 2018**

Attachment A
Actual Customers, Peak Load and Energy Demand

Date	Customers	Peak Load (KW) ¹			Energy (MWh)		
		Purchases	Produced	Total	Purchases	Produced	Total
January 2016	262,175	1,272,615	33,264	1,305,879	734,244	18,195	752,439
February 2016	262,522	1,254,783	86,343	1,341,126	634,893	34,177	669,070
March 2016	262,686	1,220,098	58,776	1,278,874	667,531	40,522	708,053
April 2016	262,636	1,077,391	66,563	1,143,954	520,761	46,027	566,788
May 2016	262,743	NA	NA	NA	412,499	43,980	456,479
June 2016	262,808	NA	NA	NA	347,086	34,414	381,500
July 2016	262,960	NA	NA	NA	314,644	25,873	340,517
August 2016	263,154	NA	NA	NA	302,975	20,706	323,681
September 2016	263,453	NA	NA	NA	327,367	22,506	349,873
October 2016	263,735	NA	NA	NA	417,953	25,908	443,861
November 2016	264,064	NA	NA	NA	463,553	37,578	501,131
December 2016	264,406	NA	NA	NA	701,229	44,718	745,947
January 2017	264,735	1,310,514	64,267	1,374,781	724,216	40,069	764,285
February 2017	264,929	1,344,097	78,766	1,422,863	661,482	28,768	690,250
March 2017	265,007	1,286,778	75,752	1,362,530	675,181	39,246	714,427
April 2017	265,058	1,027,460	81,004	1,108,464	542,526	55,111	597,637
May 2017	265,120	NA	NA	NA	462,007	47,626	509,633
June 2017	265,087	NA	NA	NA	333,307	33,653	366,960
July 2017	265,195	NA	NA	NA	294,325	26,763	321,088
August 2017	265,364	NA	NA	NA	299,504	19,720	319,224
September 2017	265,484	NA	NA	NA	302,759	29,259	332,018
October 2017	265,917	NA	NA	NA	406,289	20,447	426,736
November 2017	266,190	NA	NA	NA	521,844	10,011	531,855
December 2017	266,450	1,274,651	87,388	1,362,039	671,656	19,324	690,980
January 2018	266,643	1,246,368	69,182	1,315,550	702,957	33,048	736,005
February 2018	266,804	1,225,649	100,699	1,326,348	626,269	43,259	669,528
March 2018	266,945	1,091,612	60,759	1,152,371	614,273	36,075	650,348
April 2018	266,987	994,220	70,005	1,064,225	517,703	44,253	561,956
May 2018	267,044	NA	NA	NA	435,873	40,155	476,028
June 2018	267,052	NA	NA	NA	375,211	43,765	418,976

¹ The Total is Newfoundland Power's Native Peak Load which is total of the Company's purchases and production. Peak load data for certain months is not readily available ("NA"). This data is normally compiled only for months where it is required for Newfoundland and Labrador Hydro to bill Newfoundland Power.

**Forecast Customers, Peak Load and Energy Demand
July 2018 through December 2020**

Attachment B
Forecast Customers, Peak Load and Energy Demand¹

Date	Forecast Customers	Forecast Peak Load (KW) ²			Forecast Energy (MWh)		
		Purchases	Produced	Total	Purchases	Produced	Total
July 2018	267,003	NA	NA	594,644	304,100	25,200	329,300
August 2018	267,112	NA	NA	569,807	300,300	21,200	321,500
September 2018	267,324	NA	NA	630,425	312,600	22,500	335,100
October 2018	267,644	NA	NA	858,125	411,600	32,500	444,100
November 2018	267,901	NA	NA	1,051,855	497,500	38,600	536,100
December 2018	268,168	NA	NA	1,311,222	667,600	42,900	710,500
January 2019 ³	268,470	1,262,414	130,329	1,392,743	715,400	41,800	757,200
February 2019	268,645	NA	NA	1,330,446	648,500	36,300	684,800
March 2019	268,698	NA	NA	1,220,975	645,000	42,400	687,400
April 2019	268,644	NA	NA	1,091,924	526,800	49,000	575,800
May 2019	268,655	NA	NA	891,078	421,000	49,300	470,300
June 2019	268,544	NA	NA	749,117	344,600	33,700	378,300
July 2019	268,660	NA	NA	600,355	307,500	25,000	332,500
August 2019	268,741	NA	NA	568,109	300,100	20,500	320,600
September 2019	268,915	NA	NA	632,638	314,100	22,200	336,300
October 2019	269,212	NA	NA	857,070	413,200	30,300	443,500
November 2019	269,442	NA	NA	1,041,474	494,800	36,000	530,800
December 2019	269,683	NA	NA	1,303,380	663,200	43,000	706,200
January 2020 ³	269,990	1,254,869	130,329	1,385,198	713,300	41,800	755,100
February 2020	270,167	NA	NA	1,327,233	671,200	36,300	707,500
March 2020	270,224	NA	NA	1,218,373	643,500	42,400	685,900
April 2020	270,167	NA	NA	1,087,864	524,700	49,000	573,700
May 2020	270,178	NA	NA	889,721	420,300	49,300	469,600
June 2020	270,072	NA	NA	747,145	342,300	35,000	377,300
July 2020	270,186	NA	NA	594,129	303,100	25,900	329,000
August 2020	270,266	NA	NA	566,110	298,500	21,000	319,500
September 2020	270,447	NA	NA	631,488	313,300	22,400	335,700
October 2020	270,740	NA	NA	852,270	408,800	32,200	441,000
November 2020	270,980	NA	NA	1,041,187	492,000	38,600	530,600
December 2020	271,222	NA	NA	1,296,533	659,600	43,000	702,600

¹ Peak load and energy demand forecasts assumes normal weather conditions.

² Newfoundland Power forecasts only Total Peak Load on a monthly basis.

³ Total Forecast Peak Load Purchases is a forecast of the billing demand during the winter season which will be the basis for demand charges from Newfoundland and Labrador Hydro. To compute the forecast billing demand this table shows the Peak Load Produced as equal to the generation and curtailment credit provided for in Newfoundland and Labrador Hydro's wholesale rate structure.