

- 1 **Q. Page 2-37, Footnote 83: Provide the amount included in each of 2018, 2019 and 2020**
 2 **for each of the regulatory proceedings listed.**
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 4 A. Table 1 below shows the costs included in 2018, 2019, and 2020 for the referenced
 5 regulatory proceedings.

Table 1
Regulatory Proceedings
2018 to 2020 Forecast
(\$000s)

	2018F	2019F	2020F
Newfoundland Power GRA	475	-	350
Newfoundland and Labrador Hydro (“Hydro”) 2017 GRA ¹	250	-	-
Hydro Cost of Service Methodology Review ²	-	450	-
Hydro 2020 GRA ³	-	-	400
Board Investigations ⁴	-	350	175
Muskrat Falls Inquiry ⁵	75	175	-
Total	800	975	925

¹ Hydro filed its 2017 GRA on July 28, 2017. The application is currently before the Board. The timing of the conclusion of Hydro’s 2017 GRA is uncertain.

² In the April 11, 2018 Settlement Agreement associated with Hydro’s 2017 GRA, the parties agreed that, in preparation for the implementation of customer rates reflecting the costs of the Labrador-Island interconnection, the Board should direct Hydro to file, no later than November 15, 2018, an application for a cost of service and rate design methodology review.

³ Hydro anticipates its customer base rates will again be required to increase September 1, 2020, to provide recovery of Muskrat Falls Project costs. See Hydro’s evidence filed in support of its 2017 GRA, *Chapter 5: Rates and Regulations (Revision 5)*, page 5.20, footnote 30. This application may be filed in 2019. Marginal cost information may be filed in 2019 as well. See the April 26, 2018 transcript, Page 158, line 18 *et. seq.* where Ms. Dalley states “...And my point is, is that the cost where you see the increases, those are compliance related costs or professional services relating predominantly through the regulatory environment and the work that we have ongoing this year around the General Rate Application as well as the cost of service hearing, which would cause a bump in that year and then in 2019 we’re filing another rate application as well as a marginal cost”.

⁴ Phase Two of the Board’s *Investigation and Hearing into Supply Issues and Power Outages on the Island Interconnected System* is ongoing. The investigation relates to supply reliability after interconnection with the Muskrat Falls project. It is expected that further process, including public hearings, will continue through interconnection. According to Nalcor Energy, first power from Muskrat Falls generation is expected in late 2019 and full power is expected in the third quarter of 2020.

⁵ Public hearings associated with the Muskrat Falls Inquiry are scheduled to begin in September 2018 and continue into the third quarter of 2019. Newfoundland Power has been granted special standing rights, providing for partial participation in Phase One and Two of the inquiry hearings. These phases will focus on the sanction, construction and oversight of the Muskrat Falls project. The Company was granted full rights of participation in Phase Three of the inquiry which will deal with the future operation of the Province’s electricity system. The Company’s focus in the inquiry is primarily related to the consequences of Muskrat Falls for its customers, such as rates and reliability.