
1 Q. Please provide the estimated times the Holyrood Thermal General Station and gas turbines were
2 in operation during this past winter and how much fuel was consumed and the cost of the same
3 based on best estimates? What is the anticipated cost of fuel going forward in the next winter
4 and resulting values?

5 A. Production levels at the Holyrood Thermal Generating Station (“Holyrood TGS”) for 2019 and
6 2020 to date, as well as the forecast for the remainder of 2020 are detailed in Section 2.0 of the
7 Overview included with the evidence to this Application.

8 In 2019, gas turbines and interconnected diesels¹ on the Island Interconnected System
9 consumed 5.0 million litres of fuel at an average cost of 36.8 cents/kWh. In 2019, the Holyrood
10 TGS consumed 2.1 million barrels of fuel at an average cost of 15.6 cents/kWh. Newfoundland
11 and Labrador Hydro (“Hydro”) notes that the 2019 average cost of production at Holyrood TGS
12 was 21.2 cents/kWh less than the average cost of production for gas turbine and diesel
13 generation on the Island Interconnected System.

14 As Hydro noted in its correspondence to the Board of Commissioners of Public Utilities (“Board”)
15 on April 15, 2020, recent world economic events have created material uncertainty with respect
16 to the No. 6 fuel purchase price that will be incurred in serving retail customers over this period.
17 Hydro believed it prudent to delay its filing of the fuel price projection until such time as Hydro
18 has had the opportunity to also review the April 2020 fuel price forecast and further evaluate
19 the reasonableness of the Rate Stabilization Plan Fuel Price Projection to be proposed for
20 implementation July 1, 2020. The Board allowed this extension to May 15, 2020.

¹ Includes the Holyrood Gas Turbine, Hardwoods Gas Turbine, Stephenville Gas Turbine, and the Hawkes Bay and St. Anthony Diesel Plants.