

1 Q. **Reference: 2020 Capital Budget Application Rewind Unit 3 Stator Holyrood - Holyrood Thermal**
2 **Generating Station Holyrood TGS Unit 3 Generator.**

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4 The Project will take two years to complete with engineering and procurement in the first year
5 and execution in the second year with a project estimate of \$6,945,600.00. Has Nalcor informed
6 Hydro as to when the Holyrood Thermal Generating Station is to be closed?

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9 A. As part of a separate regulatory proceeding, Newfoundland and Labrador Hydro (“Hydro”)
10 remains in discussion with the Board of Commissioners of Public Utilities (“Board”) and with
11 stakeholders on the time frame for the end of steam generation at the Holyrood Thermal
12 Generating Station (“Holyrood TGS”).¹

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14 Hydro’s current intention is to operate the Holyrood TGS until full reliable in-service of the
15 Muskrat Falls project, with standby service for one winter season after full in-service. The
16 current planned end of standby service is April 1, 2021, and spending on assets with no future
17 value would cease at that time. Hydro is monitoring the Labrador-Island Link and Muskrat Falls
18 plant progress and is evaluating whether a short-term extension to the current planned end of
19 standby service date is required. If such a decision is made, Hydro will inform the Board at that
20 time and seek any required approvals to enable this decision.

¹ Hydro’s “Reliability and Resource Adequacy Study” was filed with the Board on November 16, 2018 and the regulatory process is not yet complete.