

1 Q. Please explain how the costs associated with the electrification proposals will be
2 shared/apportioned by the utilities, addressing each aspect of the proposals separately?

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5 A. *This Request for Information relates to the Electrification, Conservation and Demand*
6 *Management Plan: 2021-2025 (the “2021 Plan”) developed in partnership by Newfoundland and*
7 *Labrador Hydro and Newfoundland Power (“Hydro” or, collectively, the “Utilities”). Accordingly,*
8 *the response reflects collaboration between the Utilities.*

9 The costs associated with the electrification proposals will be shared/apportioned by the
10 Utilities in the same manner in which conservation and demand management costs are
11 currently shared/apportioned. The Utilities will be responsible for costs incurred in their service
12 territories and for the costs of providing programs to their respective customers, with joint or
13 province-wide initiatives cost shared based upon an agreed percentage.¹

14 Table 1 provides a summary by utility of the total forecast costs for each aspect of the proposals
15 from 2021 to 2025.

¹ Generally, the split for province wide initiatives is 85% Newfoundland Power Inc. (“Newfoundland Power”) and 15% Hydro based on the percentage of customers each utility services. There are occasional exceptions. For example, potential studies are split 60% Newfoundland Power and 40% Hydro.

**Table 1: Forecast Costs by Utility
 Electrification Proposals²
 2021F to 2025F
 (\$000s)**

	Newfoundland Power	Hydro ³	Total
Residential EV & Charging Infrastructure Program	7,889	455	8,344
Commercial EV & Charging Infrastructure Program	2,422	203	2,625
Custom Electrification Program	1,297	22	1,319
Make-Ready	642	298	940
Custom Fleet Pilot Program	2,792	3	2,795
EV Demand Response Pilot Program	1,006	141	1,147
Electric Vehicle Charging Network	5,422	2,636	8,058
Customer Education and Research	950	511	1,461
Total	22,420	4,269	26,689

² 2021–2025 Plan for electrification initiatives.

³ Excludes federal funding and operating and maintenance costs associated with Hydro’s existing electric vehicle charging network. Due to the timing of finalization of the Plan (2020), and the filing of Hydro’s application (2021), small forecast differences exist between programs.