

1 Q. **Reference: Midgard Consulting March 28, 2023 Report - Southern Labrador Communities –**  
2 **Integrated Resource Plan**

3 Page 76, lines 14-15, states that most of the capital costs used in Midgard’s analyses were  
4 derived from cost estimates that were previously prepared by Hydro and then escalated to 2023  
5 dollars. Please identify the capital costs for which previous Hydro estimates were not available  
6 and detail how Midgard incorporated them into the overall cost of the project.

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9 A. *This response has been provided by Midgard Consulting Inc. (“Midgard”).*

10 The capital costs used the Midgard “Southern Labrador Communities - Integrated Resource  
11 Plan”,<sup>1</sup> filed with the Board of Commissioners of Public Utilities on March 31, 2023,<sup>2</sup> that were  
12 not from previous Newfoundland and Labrador Hydro estimates were as follows:

- 13 • The Incremental Powerhouse Cost for Natural Gas, the Compressed Natural Gas (“CNG”)   
14 Storage Tank Small and the CNG Storage Tank Large referenced in Table 26;<sup>3</sup>
- 15 • The capital costs for the Small Hydro project 8C;<sup>4</sup> and
- 16 • The southern Labrador interconnection costs referenced in Table 29.<sup>5</sup>

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<sup>1</sup> “Southern Labrador Communities - Integrated Resource Plan,” Midgard Consulting Inc., March 28, 2023.

<sup>2</sup> “Long-Term Supply of Southern Labrador – Phase 1 – Midgard Consulting Inc. Report,” Newfoundland and Labrador Hydro, March 31, 2023, att. 1.

<sup>3</sup> “Southern Labrador Communities - Integrated Resource Plan,” Midgard Consulting Inc. March 28, 2023, p. 77, table 26.

<sup>4</sup> “Southern Labrador Communities - Integrated Resource Plan,” Midgard Consulting Inc. March 28, 2023, p. 78/4–9.

<sup>5</sup> “Southern Labrador Communities - Integrated Resource Plan,” Midgard Consulting Inc. March 28, 2023, p. 79, table 29.