

1 Q. **Reference: Midgard Consulting March 28, 2023 Report - Southern Labrador Communities –**
 2 **Integrated Resource Plan**

3 Please provide a status update of current and potential power purchase agreements available to
 4 supply power to remote communities.

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7 A. A summary of Newfoundland and Labrador Hydro’s current and potential power purchase
 8 agreements, along with their status, is provided in Table 1.

**Table 1: Newfoundland and Labrador Hydro’s
 Current and Potential Power Purchase Agreements**

| Location | Source(s) | Capacity (kW) | PPA ¹ Status | Project Status |
|----------------|-----------|---------------|------------------------------|--------------------------------------|
| Mary's Harbour | Hydro | 240 | Executed | Operational |
| | Solar | 187.5 | | |
| Ramea | Wind | 390 | Executed | Operational |
| Ramea | Wind | 300 | Executed | Out of Service Pending Refurbishment |
| Nain | Solar | 24 | Executed | Operational |
| Hopedale | Solar | 24 | Executed | Operational |
| Rigolet | Solar | 15 | Executed | Operational |
| Postville | Solar | 10 | Executed | Operational |
| Black Tickle | Solar | 15 | Finalized; Execution Pending | Target in Service Late 2023 |
| St. Lewis | Solar | 15 | Finalized; Execution Pending | Target in Service Late 2023 |
| St. Lewis | Solar | 30 | Executed | Target in Service Mid 2023 |
| Nain | Wind | TBD | Pending Design Finalization | In Design Stage |
| L'Anse-au-Loup | Hydro | 6,500 | Executed | Operational |

¹ Power purchase agreement (“PPA”).