

1 Q. **Reference Application Rev. 1, Volume 1, Section D: Projects Over \$200,000 but less than**  
2 **\$500,000, Overhaul Unit 3 Boiler Feed 1 Pump East - Holyrood, pages D-2 to D-8**

3 Please quantify the risk, reliability and rate impacts on customers if this project were deferred  
4 by a year. With respect to risk, please identify the probability of failure and the consequences of  
5 failure. In effect, what is the trade-off between cost to ratepayers, system reliability and risk?

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8 A. The Overhaul Unit 3 Boiler Feed 1 Pump East - Holyrood project is proposed to execute required  
9 sustaining capital works for Newfoundland and Labrador Hydro's ("Hydro") existing assets so as  
10 to operate, maintain, and renew its infrastructure to achieve required service standards and to  
11 optimize the cost of electricity in an environmentally responsible and safe manner.

12 Hydro uses its internal expertise supplemented, when required, by consultants, original  
13 equipment manufacturers, and readily available industry information to determine, in Hydro's  
14 opinion, the appropriate timing of capital work to maintain service standards and to optimize  
15 costs. As noted in the information presented by Hydro, deferral of this project is not a viable  
16 option as it will increase the risk of failure. Hydro believes, based upon its knowledge at this  
17 time, deferral would be imprudent. The detail requested for quantification of risk and reliability  
18 impact requires analysis capability which, at this time, Hydro does not have within its Asset  
19 Management System.

20 With respect to rate impact, Hydro does not compute rate impact on an individual project basis.  
21 Hydro's pro forma computation of revenue requirement impact on a total capital budget basis  
22 was included in its 2021 Capital Projects Overview.