

1 Q. Please provide the load assumptions used in Hydro's response to NP-NHL-007, including any
2 industrial non-firm loads.

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5 A. The load forecast assumptions used in the development of Newfoundland and Labrador Hydro's
6 ("Hydro") response to NP-NLH-007 are as follows:

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- 8 • Newfoundland Power Inc.'s ("Newfoundland Power") energy and demand requirements,
9 and self generation forecast, align with Newfoundland Power's forecast prepared in May
10 2021.
 - 11 • Hydro Rural Island Interconnected System load forecast aligns with the September 2020
12 planning load forecast.
 - 13 • Island and Labrador industrial customer loads, excluding North Atlantic Refining Limited
14 ("NARL"), are aligned with customer inputs received from fall 2020 to spring 2021. NARL
15 load was forecast to return to normal operating levels in the fourth quarter of 2021.
 - 16 • Hydro Rural Labrador Interconnected System load forecast aligns with the May 2021
17 operating load forecast and includes a temporary, interruptible service for a data centre in
18 Wabush.
 - Hydro's Isolated System load forecast aligns with the spring 2020 forecast.