

1 Q. **Reference: Supply Cost Accounting Application, paragraph 17.**

2 Please provide forecast balances for each of Hydro's supply cost accounts as of October 1, 2021
3 (i.e. current expected Implementation Date), December 31, 2021 and December 31, 2022,
4 assuming all Application proposals are approved. Please provide a comparable forecast
5 assuming all Application proposals are not approved (i.e. existing scenario). Please state all
6 assumptions, including any amounts that had to be excluded from the analysis due to their
7 uncertainty at this time (e.g. rate mitigation amounts).

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10 A. Please refer to NP-NLH-007, Attachment 1.

Supply Deferrals/RSP (Existing)

Deferral	October 1, 2021	December 31, 2021	December 31, 2022
ESCD	18,981,527	45,375,015	70,091,601
Holyrood Conversion	1,419,701	1,419,682	-
Isolated Production	(1,111,354)	(2,264,504)	(1,098,333)
Total Supply Deferrals			
Hydraulic - RSP	66,059,015	20,628,264	14,945,036
Utility - RSP	7,182,342	(1,411,716)	4,400,239
Industrial - RSP	3,101,580	3,415,346	1,854,577
Total	95,632,811	67,162,087	90,193,121

Assumptions/Approach for Existing Deferrals:

Excludes Muskrat Falls costs.

Projections are based on July 2021 forecast assumptions.

Assumes that the balances in the Energy Supply Deferrals for 2021 are transferred to the RSP in March 2022.

Deferrals (New Approach)

	October 1, 2021	December 31, 2021	December 31, 2022
Supply Cost Deferral Account Opening Balance	-	-	166,986,890
Muskrat Falls Supply Cost Variance	-	135,234,285	808,923,937
Holyrood TGS Fuel Cost Variance	66,059,015	19,696,044	(180,894,126)
Other IIS Supply Cost Variance	20,401,228	15,117,975	(20,431,351)
Net Revenue from Exports Variance	-	(5,815,948)	(18,772,334)
Transmission Tariff Revenue Variance	-	(4,789,501)	(19,107,420)
Utility Load Variance	-	8,610,210	40,598,775
Industrial Load Variance	-	1,071,049	2,631,419
Isolated Systems Supply Cost Variance	(1,111,354)	(2,264,504)	(1,098,333)
Greenhouse Gas Credit Variance	-	(1,300,008)	(1,760,000)
Rate Mitigation	-	-	-
Finance Charges	-	1,427,288	23,323,077
Supply Cost Deferral Closing Balance	85,348,889	166,986,890	800,400,534
Utility Balance	7,182,342	(3,537,705)	(17,553,725)
Industrial Balance	3,101,580	3,798,834	(1,481,338)
Total	95,632,810	167,248,018	781,365,470

Assumptions/Approach for New Deferral:

Assumes no Rate Mitigation has been included.

Balances from existing supply deferrals have been transferred.

Projections are based on July 2021 forecast information.