

1 **Q. On page 11 of the June 2018 EY Report, the table shows that 9 of the 27 utilities (NP**
2 **excluded) listed therein will still likely be on C/1 in 5 years (i.e., 2023). That is about**
3 **one-third of the utilities.**

4
5 **a) In EY's experience does this percentage remain accurate?**

6
7 **b) In EY's experience, given that these utilities can manage with their various**
8 **C/1 systems why is it that Newfoundland Power cannot?**

9
10 **c) What are these utilities doing that cannot be done by Newfoundland Power?**

11
12 **d) Please identify and detail all contacts made by EY with the names of each of**
13 **the one-third of the utilities that will still likely be on C/1 in five years and**
14 **please identify and detail each contact EY made with each and every utility**
15 **to determine how these utilities are replacing parts and to get a description of**
16 **the plans for these utilities in their continued use of C/1.**

17
18 **A. a)** That percentage in 2018, ~33%, is no longer accurate based upon our recent scan
19 of CIS activity with these nine utilities. The updated percentage is much lower.
20 Based on the data we have presently, of those nine, six have initiated
21 evaluation/replacement CIS projects or already moved to a new CIS. Refer to
22 PUB-NP-022 for further details.

23
24 **b)** In fact, our experience shows that virtually every utility that implemented C/1 has
25 either already moved to a new CIS, is actively implementing a new CIS, or is
26 actively planning their replacement effort. Refer to part a.

27
28 **c)** Please see our answer to part b of this question.

29
30 **d)** For the six of nine utilities that we now indicate have moved to a new CIS or are
31 actively evaluating/implementing, the information was gathered by connecting
32 with internal and external contacts with knowledge of the six utilities' CIS plans
33 and reviewing regulatory records where found available. For information on
34 DP&L, we spoke to an EY colleague with knowledge of that project. For
35 information on Virginia Power, we spoke to an EY colleague working on that
36 implementation. For information on Connecticut Natural Gas, we spoke to an EY
37 colleague who worked on that project while employed by the systems integrator
38 who led that effort. For information on the two National Grid utilities, we spoke
39 with EY colleagues who are members of the National Grid account team. EY
40 also spoke directly with one additional utility on a confidential basis.