

1 **Q. Reference: “2021 Capital Budget Application,” Newfoundland Power, July 9, 2020,**
2 **Volume 2, St. John’s North – Portugal Cove System Planning Study, app D at p. 1,**
3 **fn. 44.**

4
5 **Citation:**

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7 **2 MVA load transfer from BCV-T1 to the new substation, 2.5 MVA from BCV-**
8 **T1 to PUL, 7 MVA from RRD-T2/T3 to the new substation, 1.5 MVA from PUL**
9 **to the new substation, and 4 MVA load transfer from VIR-T3 to the new**
10 **substation.**

11
12 **Can less load be transferred to the new substation, via AIR-03, from BCV-T1 and**
13 **PUL to allow the deferral of the upgrade of 3.8 km of RRD-10 (to become AIR-03)**
14 **or the need for a dedicated AIR-03 feeder?**

15
16 **A. No. Due to the existing configuration of the distribution system and the requirement to**
17 **transfer load from BCV distribution feeders to alleviate the overload conditions on**
18 **BCV-T1, it is not possible to transfer less load from BCV-T1 and PUL as suggested.**