

1 **Q. Please explain how the costs associated with the electrification proposals will be**  
 2 **shared/apportioned by the utilities, addressing each aspect of the proposals**  
 3 **separately?**  
 4

5 A. *This Request for Information relates to the Electrification, Conservation and Demand*  
 6 *Management Plan: 2021-2025 (the “2021 Plan”) developed in partnership by*  
 7 *Newfoundland Power and Newfoundland and Labrador Hydro (“Hydro” or, collectively,*  
 8 *the “Utilities”). Accordingly, the response reflects collaboration between the Utilities.*  
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10 The costs associated with the electrification proposals will be shared/apportioned by the  
 11 Utilities in the same manner in which conservation and demand management costs are  
 12 currently shared/apportioned. The Utilities will be responsible for costs incurred in their  
 13 service territories and for the costs of providing programs to their respective customers.  
 14 Joint or province-wide initiatives are cost shared based upon an agreed percentage.<sup>1</sup>  
 15

16 Table 1 provides a summary by utility of the total forecast costs for each aspect of the  
 17 proposals from 2021 to 2025.

**Table 1:**  
**Forecast Costs by Utility**  
**Electrification Proposals**  
**2021F to 2025F**  
**(\$000s)**

	<b>Newfoundland Power</b>	<b>Hydro</b>	<b>Total</b>
Residential EV & Charging Infrastructure Program	7,889	455	<b>8,344</b>
Commercial EV & Charging Infrastructure Program	2,422	203	<b>2,625</b>
Custom Electrification Program	1,297	22	<b>1,319</b>
Make Ready	642	298	<b>940</b>
Custom Fleet Pilot Program	2,792	3	<b>2,795</b>
EV Demand Response Pilot Program	1,006	141	<b>1,147</b>
Electric Vehicle Charging Network	5,422	2,636	<b>8,058</b>
Customer Education and Research	950	511	<b>1,461</b>
<b>Total</b>	<b>22,420</b>	<b>4,269</b>	<b>26,689</b>

<sup>1</sup> Generally, the split for province-wide initiatives is 85% Newfoundland Power and 15% Hydro based on the percentage of customers each utility services.