

1 **Q. Reference: November 30, 2022, Hydro Presentation**

2 **LIS Non-Firm Rate Background**

3 If not answered in response to prior questions, in the period from January 1, 2018, to the
4 present, on a monthly basis:

5 a) How much energy has been sold by Hydro and/or NEMC? Where has it been sold and at
6 what prices?

7 b) What amount of energy has been deemed to be in excess of monthly firm load forecasts
8 to the Labrador Industrial requirement? Is this the same as that in Table 1 of section 2.1
9 page 3 of Schedule 1 of the Application? Has any not been sold?

10 c) How far in advance is the determination of the excess monthly load forecasts made?
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13 A. a) Please refer to Newfoundland and Labrador Hydro's ("Hydro") response to BKL-NLH-001 of
14 this proceeding.

15 b) Please refer to part b) of Hydro's response to LAB-NLH-011 of this proceeding which
16 indicates the total amount of additional energy that could be used in Labrador, taking into
17 account existing transmission constraints in relation to total amount of excess Recapture
18 Energy available.

19 c) The Labrador load forecast is updated on an annual basis, and from this forecast a high level
20 excess monthly forecast is also produced. As the amount of excess load available is directly
21 impacted by the Labrador Industrial customer load, excess load forecasts are done on a daily
22 basis, and are typically known approximately two days in advance. Computer load forecasts,
23 together with actual load trends and consultation with Industrial customers, are used to

1 schedule Recapture exports on a day-ahead and hour-ahead basis such that neither the
2 capacity available in each hour nor the energy available in the month are not exceeded.¹

¹For further details on Hydro's allotment of the Recapture Block, please refer to part a) of Hydro's response to LAB-NLH-010 of this proceeding.