

1 Q. **Reference: November 30, 2022, Hydro Presentation**

2 **Interruptible/Capacity Assistance**

3 With respect to Slide 9:

4 a) What power is normally included in load forecasts? Does it include interruptible power?

5 b) What capacity additions are currently under consideration? Are these capacity
6 additions being generated by anticipated customer demand increases? If so, who are
7 those customers and what are the anticipated energy demand increases? How do these
8 relate to the load forecasts set out in Schedule 1 Attachment 1 Appendix A?

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11 A. a) Please refer to part c) of Newfoundland and Labrador Hydro's ("Hydro") response to
12 BKL-NLH-021 of this proceeding.

13 b) Hydro is undergoing studies to determine the system upgrades required to meet the needs
14 of the applicants who have requested firm capacity on the Labrador Interconnected System
15 (excluding cryptocurrency applicants). Hydro would only proceed with transmission system
16 upgrades or additional generation if it is justified as needed to provide safe and reliable
17 service to customers. Hydro cannot identify individual applicants. The details of the load
18 forecasts in Appendix A¹ were extrapolated from historical load profiles. These load
19 forecasts did not include material firm load additions.

¹ Application for a Non-Firm Rate for Labrador," Newfoundland and Labrador Hydro, September 15, 2022, sch. 1, att. 1, app. A.