

1    **Q.     Reference: Application, Schedule 1, page 10.**

2           Separately for the Labrador Interconnected System and the Island Industrial Customers, please  
3           outline an annual cost estimate in a table to administer the proposed non-firm service offering  
4           including, but not limited to: (i) billing, (ii) meter reading, (iii) posting the monthly price, (iv)  
5           administering curtailments and (v) regulatory and other reporting requirements. Please specify  
6           any other cost types.

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9    **A.**     As discussed in Newfoundland and Labrador Hydro’s (“Hydro”) response to PUB-NLH-005 of this  
10           proceeding, there has been minimal non-firm energy used by the Island Industrial Customers  
11           (“IIC”) in recent years (for 2021, 0.7% of energy delivered to IIC was non-firm energy); therefore,  
12           administration of the non-firm energy rate has been minimal. Table 1 shows the estimated  
13           additional cost for administering the proposed non-firm rate for the IIC. The estimated annual  
14           cost presented below is incremental, as administering monthly billing, curtailments, and  
15           regulatory is already a requirement for Hydro.

**Table 1: Island Industrial Non-Firm Service Offering  
Estimated Annual Cost (\$)**

Billing/Metering	5,400
Posting	1,800
Curtailment	1,200
Regulatory	1,200
<b>Total</b>	<u>9,600</u>

16           With regards to an estimate for the Labrador Interconnected System, please refer to part b) of  
17           Hydro’s response to PUB-NLH-001 of this proceeding.