

1 **Q. Reference: Application, Schedule 1, pages 3 and 4.**

2 Please complete a table detailing energy sales and energy generation on the Labrador
3 Interconnected System over the 5-year historical period, 2017 to 2021 and over the 5-year
4 forecast period, 2022 to 2026. Please outline generation by source (e.g. TwinCo Block,
5 Recapture Block, Muskrat Falls) and energy sales by area (e.g. Labrador East and Labrador West)
6 and type (e.g. firm and non-firm).

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9 **A. Please refer to NP-NLH-009, Attachment 1.**

Labrador Energy Sales and Generation

Sales (GWh)	Actual					Forecast				
	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
Labrador East ¹	325.0	329.2	328.6	326.8	316.5	325.9	328.7	330.1	332.3	334.0
Labrador West	2,099.6	1,831.7	2,196.1	2,351.2	2,256.9	2,411.2	2,416.0	2,420.1	2,422.7	2,424.1
Industrial Firm	1,752.3	1,453.8	1,801.6	1,920.5	1,864.5	2,025.4	2,028.3	2,028.3	2,028.3	2,028.3
Industrial Non-Firm	0.7	3.8	16.7	82.4	37.7	0.0	0.0	0.0	0.0	0.0
Town Sites	346.7	374.1	377.8	348.3	354.8	385.8	387.6	391.7	394.4	395.8
Total Labrador	2,424.6	2,160.9	2,524.7	2,678.0	2,573.4	2,737.1	2,744.7	2,750.1	2,755.1	2,758.1
Deliveries to Hydro Soldiers Pond	0.0	53.1	214.6	17.4	350.3	598.2	1,019.2	1,493.0	1,673.4	1,674.2
Generation (GWh)	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
TwinCo ²	1,805.1	1,514.3	1,914.3	1,925.1	1,908.0	1,931.9	1,900.3	1,906.8	1,902.3	1,902.8
Recapture	2,334.9	2,110.5	2,246.2	2,208.1	2,306.1	2,362.0	2,362.0	2,362.0	2,362.0	2,362.0
Muskat Falls	-	-	-	127.1	2,014.9	2,512.7	3,701.0	4,960.5	4,945.0	4,957.5
Total	4,140.0	3,624.9	4,160.5	4,260.3	6,229.1	6,806.6	7,963.3	9,229.2	9,209.3	9,222.3

¹ Labrador East includes Muskrat Falls Construction Power.

² Twin Falls Power Corporation Limited ("TwinCo").