

1 **Q. (Reference Capital Plan, page 6, Table 1) It is stated “Table 1 provides examples of**
2 **capital projects proposed for 2022 that were previously deferred through**
3 **Newfoundland Power’s capital planning process.” Please provide a list of all capital**
4 **projects proposed for 2022 that were previously deferred through the capital planning**
5 **process along with the reasons why they were deferred.**
6

7 **A.** See below for a list of all capital projects proposed for 2022 that were previously deferred
8 through the capital planning process, along with the reasons why they were deferred.
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10 1. *Generation – Sandy Brook Plant Penstock Replacement:*

11 This project was originally planned for 2020. This project was deferred to allow for
12 an updated condition assessment of the penstock.
13

14 2. *Telecommunications – St. John’s Teleprotection System Replacement:*

15 This project was originally planned for 2021. This project was deferred to allow
16 further study of system protection requirements following the commissioning of the
17 Muskrat Falls Project.
18

19 3. *Substations – Substation Refurbishment and Modernization:*

20 There are 2 items in the *Substation Refurbishment and Modernization* project in 2022
21 that were previously deferred through the capital planning process. The work at
22 Humber Substation was originally planned for 2020. This work was deferred in order
23 to determine any impacts associated with the load requirements and construction
24 schedule for the new Corner Brook hospital. The work at Glovertown Substation was
25 originally planned for 2021. This work was deferred to coordinate with the 2022
26 project to rebuild transmission line 124L.
27

28 4. *Transmission – Transmission Line Rebuild:*

29 There are 2 items in the *Transmission Line Rebuild* project in 2022 that were
30 previously deferred through the capital planning process. The rebuild of transmission
31 line 94L was originally planned for 2009. The rebuild of transmission line 124L was
32 originally planned for 2011. Both these transmission line rebuilds were deferred as a
33 result of the Company’s annual inspection and maintenance program, which has
34 resulted in the extension of the service life of these transmission lines.